REGULAR BOARD MEETING GONZALES COUNTY UNDERGROUND WATER CONSERVATION DISTRICT MEETING OF THE BOARD OF DIRECTORS

The Directors of the Gonzales County Underground Water Conservation District will meet in a public session on January 14, 2025, scheduled at 5:30 p.m. at the Gonzales County Underground Water Conservation District Office located at 522 Saint Matthew Street, Gonzales, Texas.

Note: Members of the public wishing to comment <u>must</u> attend the meeting in-person. However, any person may view or listen to the meeting via audio and video conference call. No participation or public comments will be allowed via video or conference call. The Audio and Video Conference Opens 5 minutes before the 5:30 p.m. beginning of the meeting.

GCWUCD January 14, 2025 Regular Board Meeting Jan 14, 2025, 5:30 – 7:30 PM (America/Chicago)

Please join my meeting from your computer, tablet or smartphone.

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The agenda is as follows:

- 1. Call to Order.
- 2. Public Comments. Limit to 3 minutes per person.
- 3. Consent Agenda (Note: These items may be considered and approved by one motion of the Board. Directors may request to have any consent item removed from the consent agenda for consideration and possible action as a separate agenda item):
 - a. Approval of minutes of December 10, 2024, Regular Board Meeting.
 - b. Approval of the Financial Report.
 - c. Approval of District Manager, Administrative Staff, Board Member, Field Technician, and Mitigation Manager Expenses.
 - d. Approval of Manager's Report (monthly report, transporter usage, drought index).
 - e. Approval of Well Mitigation Manager's Report (well mitigation progress).
 - f. Approval of Field Technician's Report (well registrations, water levels, water quality).
- 4. Discuss and possibly take action on any item removed from Consent Agenda.
- Discuss and introduce Gonzales County Permits Department employees and new Gonzales County Subdivision Rules and Regulations.
- 6. Discuss and possibly take action on the renewal of CD #8011 at Sage Capital Bank expiring on February 04, 2025.
- 7. Discuss and possibly take action on opening new certificates of deposit.
- 8. Presentation of legislative/legal updates from legal counsel.
- 9. Discussion of other items of interest by the Board and direction to management based on the items set forth above.
- 10. Adjourn.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time. These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call 830.672.1047 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

At any time during the meeting and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Gonzales County Underground Water Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§ 551.071); deliberation regarding real property (§ 551.072); deliberation regarding prospective gift (§ 551.073); personnel matters (§ 551.074); and deliberation regarding security devices (§ 551.076). Any subject discussed in executive session may be subject to action during an open meeting.

POSTED THIS THE 8th DAY OF JANUARY 2025 AT _____O'CLOCK by _____.

POSTED

JAN 08 2025

LONA ACKMAN

COUNTY CLERK, GONZALES COUNTY TEXAS

Gonzales County Underground Water Conservation District Minutes of the Board of Directors December 10, 2024 Regular Board Meeting

The regular meeting of the Board of Directors of the Gonzales County Underground Water Conservation District (the District) was called to order. Present for the meeting were directors: Mr. Bruce Tieken, Mr. Barry Miller, Mr. Glenn Glass, Mr. Mark Ainsworth, and Mr. Mike St. John. Other Attendees included: (See Attached List)

Call to Order.

The President of the Board of Directors called the meeting to order at 5:31 p.m.

Public Comment.

Public comments were made by Ms. Sally Ploeger, landowner, and Mr. Ted Boriack, landowner. A recording of the board meeting has been filed at the District office and on the District's website.

Consent Agenda (Note: These items may be considered and approved by one motion of the Board. Directors may request to have any consent item removed from the consent agenda for consideration and possible action as a separate agenda item):

Approval of minutes of November 12, 2024 Public Hearing Draft Management Plan

Approval of minutes of November 12, 2024 Regular Board Meeting.

Approval of the Financial Report.

Approval of the District's, and Mitigation Funds bills to be paid.

Approval of District Manager, Administrative Staff, Board Member, Field Technician, and Mitigation Manager Expenses.

Approval of Manager's Report (monthly report, transporter usage, drought index).

Approval of Well Mitigation Manager's Report (well mitigation progress).

Approval of Field Technician's Report (well registrations, water levels, water quality).

A discussion with the Board and General Manager of the location of the mitigation documents that are accessible to the public via website and in the district office occurred. The consent agenda was reviewed by the Board of Directors and Mr. Barry Miller made a motion to approve the consent agenda. Mr. Mike St. John seconded the motion. The motion passed unanimously.

Discuss and possibly take action on any item removed from Consent Agenda.

None

Discuss and possibly take action on purchase of district laptop and cell phone.

Mr. Glenn Glass made a motion to approve the purchase of two laptops and two cell phones for district use, Mr. Miller seconded the motion. The motion passed unanimously.

Discuss and possibly take action on extending the trial period of accepting and receiving virtual comments during the meeting through March 2025.

After a discussion of the Board and General Manager, a motion to continue virtual comment for an additional three (3) months was made by Bruce Tieken and seconded by Mr. Glass. The motion failed, with Mr. Miller, Mr. Mark Ainsworth and Mr. St. John voting nay. Mr Tieken and Mr. Glass voted aye, the motion fails.

Discussion of other items of interest by the Board and direction to management based on the items set forth above.

No action was taken on this item.

counsel. Mr. Mike St. John seconded the motion. The motion passed unanimously.

Presentation of legislative/legal updates from legal counsel.

Legal counsel to the district, Mr. Gregory Ellis, discussed with the board ongoing legislative and legal updates.

Discussion of other items of interest by the Board and direction to management based on the items set forth above.

None.

Adjourn.

A motion was made by Mr. St. John to adjourn the meeting, and Mr. Thiele seconded the motion. The motion passed unanimously. The meeting adjourned at 6:56 p.m.

Approved By:

December 12, 2023

TJ

Gonzales County Underground Water Conservation District Investment Report January 14, 2024

CD Information - District F	unds						
			Purchase				
Account	Location	Purchase Date	Value	Interest Rate	Maturity Date	As of	Amount
CD #11	Sage Capital Bank	8/4/2023	\$152,818.77	5.15%	2/4/2025	12/31/2024	\$182,203.99
CD #365	Randolph Brooks FCU	3/28/2023	\$271,523.86	4.50%	11/8/2024	12/31/2024	\$291,237.30
CD#49	Sage Capital Bank	8/14/2024	\$250,000.00	5.00%	8/14/2025	12/31/2024	\$289,120.11
				T	otal CD's to Date		\$762,561.40
Market Comparisons							
	Tex Pool			4.44%		1/6/2025	
	6 Mo. Treasury Yield			4.27%		1/6/2025	

Banking Information - Dis	strict Funds			
Account	Location		As of	Amount
#59 Money Market	Sage Capital Bank		12/31/2024	\$1,594,119.06
#61 Operating	Sage Capital Bank		12/31/2024	\$31,512.28
#356 Savings	Randolph Brooks		12/31/2024	\$1.00
		Total Cash to Date		\$1,625,632.34
Banking Information - W	estern Mitigation Fund			
Account	Location		As of	Amount
#35 Money Market	Sage Capital Bank		12/31/2024	\$291,455.84
#70 Operating	Sage Capital Bank		12/31/2024	\$2,500.00
		Total Cash to Date		\$293,955.84
Banking Information - Ea	astern Mitigation Fund			
Account	Location		As of	Amount
#64 Money Market	Sage Capital Bank		12/31/2024	\$281,489.13
#98 Operating	Sage Capital Bank		12/31/2024	\$2,500.00
		Total Cash to Date		\$283,989.13

Weighted Average Maturity (WAM)

\$2,966,138.71

Using the Current Date and Maturity Date: Weighted Average Maturity (WAM) =

The overall sum of each security's par amount multiplied by its number of days to maturity, divided by the total of all investments.

			Reprting				
Security Description	Investment Amount	CD Start Date	Period Date	Mat. Date	Mat. in Days (DTM)	WAM	CD Term
Sage Capital CD #11	\$182,203.99	8/4/2023	12/31/2024	2/4/2025	35	8.363	18 mo
Randolph Brooks CD #365	\$291,237.30	3/28/2023	12/31/2024	11/8/2024	-53	-20.242	18 mc
Sage Capital CD #49	\$289,120.11	8/14/2024	12/31/2024	8/14/2025	226	85.686	12 mc
CD Total	\$762,561.40					73.807	
#59 Money Market	\$1,594,119.06				1	0.723	
#61 Operating	\$31,512.28				1	0.014	
#365 Savings	\$1.00				1	0.000	
#35 Money Market	\$291,455.84				1	0.132	
#70 Operating	\$2,500.00				1	0.001	
#64 Money Market	\$281,489.13				1	0.128	
#98 Operating	\$2,500.00				1	0.001	
Fund Total	\$2,203,577.31					1.000	
Grand Totals	\$2,966,138.71				WAM	74.807	

The portfolio of the Gonzales County Underground Water Conservation District is believed to be in compliance with the District's Board approved Investment Policy, State law, and the Investment Strategy.

Signad:

Laura Martin, Investment Officer

Dated: 01/06/2025

GCUWCD BILLS TO BE PAID January 14, 2025

\$274.23
\$171.87
\$83.08
\$433.37
\$758.00
\$85.98
\$1,099.82
\$250.00
\$109.12
\$34.33
\$313.11
\$1,329.34
\$593.67
\$300.00
\$4,590.00
\$125.00
\$6,827.20
\$10,654.88
\$11,122.65
\$5,137.20
\$44,292.85

Wagner's Well Service

Address: 3504 FM 2922, Nixon Tx 78140 Invoice Date: December 23, 2024

Owner: Shelton, John E106

Well Location: This well is located 2 miles W. of Ottine on CR 509

WELL USE: IRRIGATION WESTERN

Well Data Collection	Unit Cost	Units	No. Units	Total
Well data collection	\$190.80	each		\$0.00
Diagnostic evaluation (pumping test, water quality)	\$286.20	each		\$0.00
Equipment and labor to remove/reinstall existing pump	\$600.00	each		\$0.00
Downhole camera survey	\$2.65	per foot		\$0.00
Mobilization/Demobilization ≤ 50 miles round-trip	\$250.00	lump sum		\$0.00
			Total	\$0.00
Pump Removal/Installation Services	Unit Cost	Units	No. Units	Total
Equipment and labor to remove existing pump	\$325.00	each		\$0.00
Equipment, labor, and materials to install electric pump to 100 ft.	\$2,480.00	each		\$0.00
Equipment, labor, and materials to install electric pump to 200 ft.	\$4,800.00	each		\$0.00
Price per foot over 200ft (includes pipe and wire)	\$6.25	per foot		\$0.00
Dole flow valve (15gpm)	\$116.60	each		\$0.00
Pressure relief valve	\$67.50			\$0.00
Pressure switch (control switch)	\$57.50	each		\$0.00
Pre-pressurized tank (80 gal capacity, includes cement pads)	\$950.00	each		\$0.00
PVC electrical conduit & misc. fittings (includes wire)	\$8.75	per foot		\$0.00
Electrical junction box	\$53.00			\$0.00
4 Portable panels to enclose well (5ft tall)	\$735.00	total		\$0.00
1-1/4 PVC pipe & ditching installed	\$4.50	per foot		\$0.00
Mobilization/Demobilization ≤ 50 miles round-trip	\$250.00	lump sum		\$0.00
Pump Saver	\$438.00	each		\$0.00
			Total	\$0.00
Solar Pump Installation	Unit Cost	Units	No. Units	Total
Equipment/ labor to install solar pump and all associated equipment to 200 ft.	\$1,475.00	each		\$0.00
Solar pump system (11 gpm pump and 2 solar panels)	\$7,300.00	each		\$0.00
Add additional solar panel	\$1,272.00	each		\$0.00
Concret	\$12.00	each		\$0.00
Mobilization/Demobilization ≤ 50 miles roundtrip	\$169.60	lump sum		\$0.00
			Total	\$0.00
Water Well Drilling Services	Unit Cost	Units	No. Units	Total
Equipment, materials, and labor to install 4-1/2" dia. well to 800 ft.	\$42.00			\$0.00
Equipment, materials, and labor to install 5" dia. well to 800 ft.	\$32.00			\$0.00
Equipment, materials, and labor to install 6" dia. well to 800 ft.	\$35.00			\$0.00
Borehole sealed around casing with palletized bentonite	\$12.60			\$0.00
Construct 4 x 4 concrete well pad	\$650.00	each		\$0.00
Equipment and labor to develop wells	\$1,590.00	each		\$0.00
Mobilization/Demobilization ≤ 50 miles round-trip		lump sum		\$0.00
			Total	\$0.00

Wagner's Well Service

Address: 3504 FM 2922, Nixon Tx 78140 Invoice Date: December 23, 2024

Owner: Shelton, John E106

Well Location: This well is located 2 miles W. of Ottine on CR 509

WELL USE: IRRIGATION WESTERN

Plugging and Abandonment Services				
	Unit Cost	Units	No. Units	Total
Equipment, materials, and labor to plug and abandon a 4" dia. Well to 800 ft.	\$8.36	per foot	300	\$2,508.00
Equipment, materials, and labor to plug and abandon a 5" dia. Well to 800 ft.	\$10.48	per foot		\$0.00
Equipment, materials, and labor to plug and abandon a 6" dia. Well to 800 ft.	\$12.60	per foot		\$0.00
Equipment, materials, and labor to plug and abandon a 8" dia. Well to 800 ft.	\$14.60	per foot		\$0.00
Mobilization/Demobilization ≤ 50 miles round-trip	\$3,200.00	lump sum	1	\$3,200.00
			Total	\$5,708.00
Additional Materials Not Included in Unit Costs	Unit Cost	Units	No. Units	Total
Chlorination	\$25.00	per unit	ito. Omits	\$0.00
Jet Well	\$850.00	per unit		\$0.00
oct won	Ψ000.00	por unit		\$0.00
	\$250.00	each		\$0.00
	Ψ200.00	Cacii		\$0.00
				\$0.00
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				\$0.00
				\$0.00
				\$0.00
				\$0.00
				\$0.00
				\$0.00
				\$0.00
			Total	\$0.00
			1000	Ψ0.00
Hourly Rate for Work Not Included in Unit Costs	Unit Cost	Units	No. Units	Total
Labor to remove and install electric	\$150.00	per hour	NO. UIIIS	\$0.00
Fanoi to lettione and iliptali electric	ψ150,00	pernour	 	\$0.00
				\$0.00
				Ψ0.00
			Total	\$0.00
		To	tal Invoice	\$5,708,00
	Total		tal Invoice andowner	\$5,708.00 \$570.80

GCUWCD WMF BILLS TO BE PAID January 14, 2025

Wagner's Well Service (Shelton, J. E106 Mitigation)	\$36,768.00
Montemayor Britton Bender PC (Audit FY 23-24)	\$1,329.33
Montemayor Britton Bender PC (Audit FY 23-24)	\$593.66

TOTAL \$38,690.99

Wagner's Well Service

Address: 3504 FM 2922, Nixon Tx 78140 Invoice Date: December 23, 2024 Owner: Shelton, John E106

Well Location: This well is located 2 miles W. of Ottine on CR 509

WELL USE: IRRIGATION WESTERN

Well data collection \$190.80 each \$0.00 Diagnostic evaluation (pumping test, water quality) \$286.20 each \$0.00 Equipment and labor to remove/reinstall existing pump \$600.00 each 1 \$600.00 Downhole camera survey \$2.65 per foot \$9.00 Mobilization/Demobilization ≤ 50 miles round-trip \$250.00 lump sum 1 \$250.00 Mobilization/Demobilization Services Unit Cost Units No. Units Total \$850.00 Equipment and labor to remove existing pump \$325.00 each 1 \$325.00 Equipment, labor, and materials to install electric pump to 100 ft. \$2,480.00 each 1 \$325.00 Equipment, labor, and materials to install electric pump to 200 ft. \$4,800.00 each 1 \$4,800.00 Price per foot over 200ft (includes pipe and wire) \$116.60 each \$6.25 Pressure relief valve \$67.50 each 1 \$67.50 Pre-pressure switch (control switch) \$57.50 each 1 \$67.50 Pre-pressure data (80 gal capacity, includes cement pads) \$55.00 each 1 \$67.50 PVC electrical conduit & misc. fittings (includes wire) \$8.75 one of to 400 \$3,500.00 PVC electrical conduit & misc. fittings (includes wire) \$8.75 one of to 400 \$3,500.00 Pump Saver \$438.00 each 1 \$673.00 Solar pump Installation \$116.00 each \$0.00 Solar pump prystem (11 gpm pump and 2 solar panels) \$7,300.00 each \$0.00 Mobilization/Demobilization ≤ 50 miles round-trip \$10.00 each \$0.00 Mobilization/Demobilization ≤ 50 miles round-trip	Wall Date Collection	Unit Coot	Iluita	No Unito	Total
Diagnostic evaluation (pumping test, water quality)	Well Data Collection	Unit Cost	Units	No. Units	
Equipment and labor to remove/reinstall existing pump \$600.00 each 1 \$600.00					
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Pump Removal/Installation Services	Mobilization/Demobilization ≤ 50 miles round-trip	\$250.00	lump sum	·	
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PVC electrical conduit & misc. fittings (includes wire) \$8.75 per foot 400 \$3,500.0				1	\$57.50
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4 Portable panels to enclose well (5ft tall) \$735.00 total 1 \$735.0 1-1/4 PVC pipe & ditching installed \$4.50 per foot 400 \$1,800.0 Mobilization/Demobilization ≤ 50 miles round-trip \$250.00 lump sum 3 \$750.0 Pump Saver \$438.00 each \$0.0 Solar Pump Installation Unit Cost Units No. Units Total Equipment/ labor to install solar pump and all associated equipment to 200 ft. \$1,475.00 each \$0.0 Solar pump system (11 gpm pump and 2 solar panels) \$7,300.00 each \$0.0 Add additional solar panel \$1,272.00 each \$0.0 Concret \$12.00 each \$0.0 Mobilization/Demobilization ≤ 50 miles roundtrip \$169.60 lump sum \$0.0 Water Well Drilling Services Unit Cost Units No. Units Total Equipment, materials, and labor to install 4-1/2" dia. well to 800 ft. \$42.00 420 \$17,640.0 Equipment, materials, and labor to install 5" dia. well to 800 ft. \$32.00 \$0.0 Equipment, materials, and labor to install 6" dia. well to 800 ft.	PVC electrical conduit & misc. fittings (includes wire)			400	\$3,500.00
1-1/4 PVC pipe & ditching installed		\$53.00	each	1	\$53.00
Mobilization/Demobilization ≤ 50 miles round-trip \$250.00 lump sum 3 \$750.00	4 Portable panels to enclose well (5ft tall)	\$735.00	total	1	\$735.00
Pump Saver \$438.00 each \$0.0	1-1/4 PVC pipe & ditching installed	\$4.50	per foot	400	\$1,800.00
Solar Pump Installation	Mobilization/Demobilization ≤ 50 miles round-trip	\$250.00	lump sum	3	\$750.00
Solar Pump Installation	Pump Saver	\$438.00	each		\$0.00
Equipment/ labor to install solar pump and all associated equipment to 200 ft. Solar pump system (11 gpm pump and 2 solar panels) Add additional solar panel Concret \$12.00 each \$0.0 Mobilization/Demobilization ≤ 50 miles roundtrip \$169.60 lump sum Total \$0.0 Water Well Drilling Services Equipment, materials, and labor to install 4-1/2" dia. well to 800 ft. Equipment, materials, and labor to install 5" dia. well to 800 ft. \$32.00 Equipment, materials, and labor to install 6" dia. well to 800 ft. Borehole sealed around casing with palletized bentonite Construct 4 x 4 concrete well pad Equipment and labor to develop wells \$1,475.00 each \$1,590.00 each \$1,590				Total	\$13,663.00
Equipment/ labor to install solar pump and all associated equipment to 200 ft. Solar pump system (11 gpm pump and 2 solar panels) Add additional solar panel Concret \$12.00 each \$0.0 Mobilization/Demobilization ≤ 50 miles roundtrip \$169.60 lump sum Total \$0.0 Water Well Drilling Services Equipment, materials, and labor to install 4-1/2" dia. well to 800 ft. Equipment, materials, and labor to install 5" dia. well to 800 ft. \$32.00 Equipment, materials, and labor to install 6" dia. well to 800 ft. Borehole sealed around casing with palletized bentonite Construct 4 x 4 concrete well pad Equipment and labor to develop wells \$1,475.00 each \$1,590.00 each \$1,590					
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Add additional solar panel \$1,272.00 each \$0.0 Concret \$12.00 each \$0.0 Mobilization/Demobilization ≤ 50 miles roundtrip \$169.60 lump sum \$0.0 Water Well Drilling Services Equipment, materials, and labor to install 4-1/2" dia. well to 800 ft. \$42.00 420 \$17,640.0 Equipment, materials, and labor to install 5" dia. well to 800 ft. \$32.00 \$0.0 Equipment, materials, and labor to install 6" dia. well to 800 ft. \$35.00 \$0.0 Borehole sealed around casing with palletized bentonite \$12.60 \$0.0 Construct 4 x 4 concrete well pad \$650.00 each 1 \$650.0 Equipment and labor to develop wells \$1,590.00 each 1 \$1,590.0					\$0.00
Concret\$12.00each\$0.0Mobilization/Demobilization ≤ 50 miles roundtrip\$169.60lump sum\$0.0Total\$0.0Water Well Drilling ServicesUnit CostUnitsNo. UnitsTotalEquipment, materials, and labor to install 4-1/2" dia. well to 800 ft.\$42.00420\$17,640.0Equipment, materials, and labor to install 5" dia. well to 800 ft.\$32.00\$0.0Equipment, materials, and labor to install 6" dia. well to 800 ft.\$35.00\$0.0Borehole sealed around casing with palletized bentonite\$12.60\$0.0Construct 4 x 4 concrete well pad\$650.00each1\$650.0Equipment and labor to develop wells\$1,590.00each1\$1,590.0					\$0.00
Mobilization/Demobilization ≤ 50 miles roundtrip\$169.60 lump sum\$0.0Water Well Drilling ServicesUnit CostUnitsNo. UnitsTotalEquipment, materials, and labor to install 4-1/2" dia. well to 800 ft.\$42.00420\$17,640.0Equipment, materials, and labor to install 5" dia. well to 800 ft.\$32.00\$0.0Equipment, materials, and labor to install 6" dia. well to 800 ft.\$35.00\$0.0Borehole sealed around casing with palletized bentonite\$12.60\$0.0Construct 4 x 4 concrete well pad\$650.00each1Equipment and labor to develop wells\$1,590.00each1\$1,590.0					\$0.00
Water Well Drilling Services Equipment, materials, and labor to install 4-1/2" dia. well to 800 ft. Equipment, materials, and labor to install 5" dia. well to 800 ft. Equipment, materials, and labor to install 6" dia. well to 800 ft. Socious Services Unit Cost Units No. Units Total \$42.00 \$17,640.0 \$17,640.0 \$32.00 \$17,640.0 \$32.00 \$17,640.0 \$420 \$17,640			each		\$0.00
Water Well Drilling Services Equipment, materials, and labor to install 4-1/2" dia. well to 800 ft. Equipment, materials, and labor to install 5" dia. well to 800 ft. Equipment, materials, and labor to install 6" dia. well to 800 ft. Solution Signature	Mobilization/Demobilization ≤ 50 miles roundtrip	\$169.60	lump sum		\$0.00
Equipment, materials, and labor to install 4-1/2" dia. well to 800 ft.\$42.00\$17,640.0Equipment, materials, and labor to install 5" dia. well to 800 ft.\$32.00\$0.0Equipment, materials, and labor to install 6" dia. well to 800 ft.\$35.00\$0.0Borehole sealed around casing with palletized bentonite\$12.60\$0.0Construct 4 x 4 concrete well pad\$650.00each1Equipment and labor to develop wells\$1,590.00each1				Total	\$0.00
Equipment, materials, and labor to install 4-1/2" dia. well to 800 ft. \$42.00 \$17,640.0 \$17,640.0 \$2.00 \$17,640.0 \$1					
Equipment, materials, and labor to install 4-1/2" dia. well to 800 ft. \$42.00 \$17,640.0 \$17,640.0 \$2.00 \$17,640.0 \$1	Water Well Drilling Services	Unit Cost	Units	No. Units	Total
Equipment, materials, and labor to install 5" dia. well to 800 ft. \$32.00 \$0.0					
Equipment, materials, and labor to install 6" dia. well to 800 ft.\$35.00\$0.0Borehole sealed around casing with palletized bentonite\$12.60\$0.0Construct 4 x 4 concrete well pad\$650.00each1\$650.0Equipment and labor to develop wells\$1,590.00each1\$1,590.0		•			\$0.00
Borehole sealed around casing with palletized bentonite\$12.60\$0.0Construct 4 x 4 concrete well pad\$650.00each1\$650.0Equipment and labor to develop wells\$1,590.00each1\$1,590.0					\$0.00
Construct 4 x 4 concrete well pad\$650.00each1\$650.0Equipment and labor to develop wells\$1,590.00each1\$1,590.0					\$0.00
Equipment and labor to develop wells \$1,590.00 each 1 \$1,590.00				1	
			<u> </u>	1	
190000200000000000000000000000000000000					
	IMODIII/CALIOTII/CALIOTII/CALIOTI S OO TIIIICO FOULIU-HIIP	ψτ,500.00	TIGHTH SUITE	<u> </u>	\$21,380.00

Wagner's Well Service

Address: 3504 FM 2922, Nixon Tx 78140 Invoice Date: December 23, 2024

Owner: Shelton, John E106

Well Location: This well is located 2 miles W. of Ottine on CR 509

WELL USE: IRRIGATION WESTERN

Plugging and Abandonment Services				
	Unit Cost	Units	No. Units	Total
Equipment, materials, and labor to plug and abandon a 4" dia. Well to 800 ft.	\$8.36	per foot		\$0.00
Equipment, materials, and labor to plug and abandon a 5" dia. Well to 800 ft.	\$10.48			\$0.00
Equipment, materials, and labor to plug and abandon a 6" dia. Well to 800 ft.	\$12.60	per foot		\$0.00
Equipment, materials, and labor to plug and abandon a 8" dia. Well to 800 ft.	\$14.60	per foot		\$0.00
Mobilization/Demobilization ≤ 50 miles round-trip	\$3,200.00	lump sum		\$0.00
			Total	\$0.00
Additional Materials Not Included in Unit Costs	Unit Cost	Units	No. Units	Total
Chlorination	\$25.00	per unit	1	\$25.00
Jet Well	\$850.00	per unit	1	\$850.00
				\$0.00
	\$250.00	each		\$0.00
				\$0.00
				\$0.00
				\$0.00
				\$0.00
				\$0.00
				\$0.00
				\$0.00
				\$0.00
				\$0.00
				\$0.00
			Total	\$875.00
Hourly Rate for Work Not Included in Unit Costs	Unit Cost	Units	No. Units	Total
Labor to remove and install electric	\$150.00	per hour	110. Office	\$0.00
Labor to Torriovo aria mistair cicotrio	ψ100.00	POLITICAL		\$0.00
				\$0.00
		***************************************		Ψ0.00
			Total	\$0.00
		To	otal Invoice	\$36,768.00

GCUWCD EMF BILLS TO BE PAID January 14, 2025

Montemayor Britton Bender PC (Audit FY 23-24)	\$1,329.33
Montemayor Britton Bender PC (Audit FY 23-24)	\$593.66

TOTAL \$1,922.99

Gonzales County Underground Water Conservation District Expense Report

Laura M. Martin

Nature of Trip/Date	From	To	Beginning Mileage	Ending Mileage	Ending Mileage Total Miles
12/17 City of Waelder	Office	City of Waelder	108065	ı	18
	City of Waelder	Office	108083	108101	18
				Total Mi	36
				Current	0.67
			Mileage X Rate	Subtota	\$24.12
Phone					\$70.00
Period Covered December 1-31, 2024 Approved By: Date: January 14, 2025				Total	\$94.12

Gonzales County Underground Water Conservation District Mitigation Fund Expense Report

Link Benson

		ı	Beginning	Ending	
Nature of Trip/Date	From	То	Mileage	Mileage	Total Miles
mitigation work/ December 2nd	Home	Leesville	131,643	131,699	56
mitigation work/ December 16th	Home	Ottine	131,837	131,865	28
mitigation work/ December 16th	Home	Ottine	131,886	131,914	28
mitigation work/ December 17th	Home	Ottine	131,950	131,978	28
mitigation work/ December 17th	Home	Ottine	132,003	132,031	28
mitigation work/ December 18th	Home	Ottine	132,089	132,117	28
mitigation work/ December 18th	Home	Ottine	132,164	132,192	28
mitigation work/ December 19th	Home	Ottine	132,257	132,285	28
mitigation work/ December 19th	Home	Ottine	132,321	132,349	28
mitigation work/ December 20th	Home	Ottine	132,397	132,425	28
mitigation work/ December 20th	Home	Ottine	132,493	132,521	28
mitigation work/ December 23rd	Home	Ottine	132,649	132,677	28
mitigation work/ December 23rd	Home	Ottine	132,760	132,788	28
mitigation work/ December 30th	Home	Nixon	133,036	133,098	62
				Total Miles	454
				Current Rate X	0.67
				Mileage Subtotal	\$304.18
Expenses					
Cell Phone					\$70.00
12/1/2024-12/21/2024				Total Due	\$374.18
Approved By:					
Date: January 14, 2025					

Gonzales County Underground Water Conservation District Field Technician

Expense Report

Frank Agee					
			Beginning	Ending	
Nature of Trip/Date	From	To	Mileage	Mileage	Total Miles
12/2/2024 Milennium Lease	Home	SW Gonzales Co.	197,390	197,406	16
	Home	NE Gonzales	197,412	197,458	46
12/5/2024 Gonzlaes Co. W/L	Home	NE,NW,S Gonzales (197,458	197,521	63
37, FM 532	Home	NC Gonzlaes Co.	197,729	197,761	32
12/11/2024 Ottine	Home	NW Gonzales Co.	197,761	197,823	62
/Motal	Home	NW Gonzales Co.	197,823	197,883	90
own Harwood	Home	N/C Gonzlaes Co.	197,883	197,901	18
12/17/2024 Harwood	Home	NW Gonzales Co.	198,430	198,480	90
zelett	Home	NW/NE Gonzales Co	198,594	198,658	64
12/20/2024 Leona/Hazelett	Home	SW Gonzlaes Co.	198,658	198,723	65
12/23/2024 Munson Ranch	Home	NE Gonzales Co.	198,828	198,882	54
12/30/2024 Brown/Brown	Home	NW Caldwell/	198,894	198,967	73
				Total Miles	603
				Current Rate X	0.67
				Mileage Subtotal	\$404.01
Expenses					
12/4/2024 AA Batteries, HEB					\$9.71
12/20/2024 Well Head Plugs, Gonzales Building Cente	Iding Center				\$15.32
Period Covered: December 1-31, 2024 Approved By: Date: January 14, 2025				Total Due	\$429.04

Gonzales County Underground Water Conservation District Manager's Report December 2024

On December 4th I conducted an interview with Ms. Tania Johnson. I did hire Ms. Johnson as the new Gonzales County Underground Water Conservation District (GCUWCD) Administrative Assistant. Later that day I virtually attended the Texas Register Liaison Training with the Attorney General's Office. The meeting was to discuss the new format for liaison login and navigation of their new site for posting open meetings.

On December 10th I hosted the Texas Water Development Board (TWDB) Financial Workshop at the District office. Governing members of the county attended included City of Gonzales, City of Waelder, City of Nixon, City of Smiley, Gonzales County Emergency Management. The workshop covered the application process for grants and loans with the TWDB.

On December 9th I virtually met with a planning team for San Antonio Water Systems for Emergency Management for their Regional Resiliency Project. Members included National and Homeland Security, Department of Defense, and security personnel to discuss regional security and weaknesses in the systems in place.

On December 12th I virtually met with hydrogeologist consultant Neil Blanford with Daniel B. Stephens to discuss historic pumping in the District and future pumping plans.

On December 17th I met with Mr. Jimmy Harless, Gonzales County Emergency Management to discuss parcel permit requirement changes, updates to the Gonzales County Subdivision Rules & Regulations, and future planning. Later that day I attempted to meet with the City of Waelder City Manager, Mr. Paul Zepeda. He was not available, and the meeting had to be rescheduled.

On December 20th I conducted a City of Gonzales, Highway 97 water well check. The pump was replaced in the well and it was not operating for 5 weeks. The replacement pump is the same 60 horsepower. Mr. Ryan Wilkerson, City of Gonzales was on site and reported the well temperature is at 100 degrees, high on hydrogen sulfide, and has a pH of 9. Later that day I met with members of the Rules Committee and hydrogeologist consultant with Daniel B. Stephens to discuss the ongoing Carrizo DFC Simulation. Also, on this day I received notification via email that the TWCD approved the submitted Management Plan for GCWUCD.

In the month of December GCWUCD website analytics showed a total of 10,541 website page views by 7,215 visitors for all time. A copy of the individual page visits is included as an attachment.

AQUA's October production was about 21.99 ac-ft which is about 5.27% of the monthly allowable production.

CRWA's November production was about 588.63 ac-ft which is about 92.52% of the monthly allowable production.

GBRA's November production was 130.98 ac-ft which is 10.48% of the monthly allowable production.

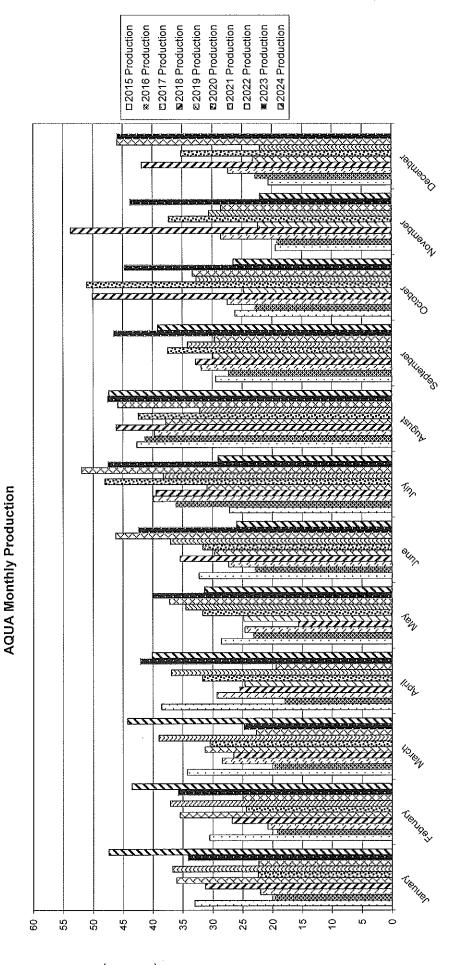
SAWS November production was about 864.18 ac-ft which is about 88.72% of the monthly allowable production.

SSLGC's November production was about 1,174.01 ac-ft which is about 72.78% of the monthly allowable production.

The Palmer Drought Index, as of December 31, 2024, indicates that the District is currently under moderate drought with a small portion of southwestern Gonzales County in severe drought conditions in the district. The latest drought map shows drought conditions in Texas continue in the week of January 06, 2025.

AQUA Water Supply Corporation Meter Reading - Usage 2024

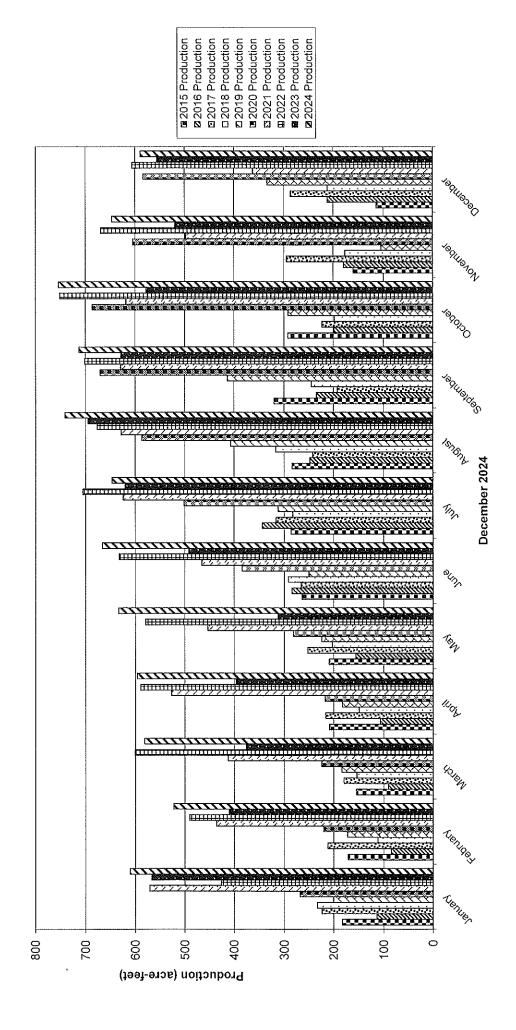
					2024						
		F255			F256			F257			
Date		Delhi #1			Delhi #2			Hinton Well			
	Meter	Usage	Transported	Meter	Usage	Transported	Meter	Usage	Transported	Fees	es
January	761,383,700	7,193.70		954,740,000	8,268.00		0.00	:			
			6,411.62			7,369.12			00.00	↔	344.52
February	767,934,700	6,551.00		962,374,000	7,634.00		0.00	0.00			
Ranch	774 596 700	8 8EO OO	5,806.03	070 151 000	7 777 00	6,765.88	000	000	0.00	59	314.30
2	00.5000	0,007:00	5 953 35	5	00.	6 960 19	9		00.0	€9	322.84
April	780,803,000	6,216.30		977,004,000	6,853.00	A	0.00	0.00		•	
			5,478.98			6,040.16			0.00	εn	287.98
May	785,164,100	4,361.10		982,894,000	5,860.00		00.0	0.00			
			3,197.66			4,296.68			00.00	· &	187.36
June	786,047,900	877.80		990,452,000	7,588.00		0.00	0.00			
			747.59			6,462.41			\$ 00.0		180.25
July	786,557,500	515.60		999,411,000	8,959.00		00.0	00.00			
			453.26			7,875.82			0.00	⇔	208.23
August	794,574,300	8,016.80		6,832,000	7,421.00		0.00	0.00			
			7,338.12			6,792.76			0.00		353.27
September	800,253,500	5,679.50		13,892,000	7,060.00		0.00	0.00			
			5,194.14			6,457.01			0.00	€>	291.28
October	804,203,600	3,950.10		18,571,000	4,679.00		0.00	0.00			
			3,202.26			3,793.17			0.00	(S)	174.89
November	809,627,100	5,423.50		20,312,000	1,741.00		0.00	0.00			
			4,318.91			1,386.41			0.00	↔	142.63
December											
Total Gallons*	"Su	55.437			73.840			0			
Total AC/FT		170.13			226.61			00.0			
Current Mo	Current Month Production in AC/FT	4 .	o di Para di Addio Cara del mando de del mandro de de mandro de despeta de mandro de de despeta de mandro de d	21.99	i de			e de la composition de la composition des la composition des la composition de la composition della co	Palitad a salab binamadi 1920 a sa Andrasa Sanda and Lamas Alembra (1920).	de como de la calada de la como d	decid on Venidorania des mento
Percentage	Percentage of monthly allowable for current month	able for current	month	ίΩ	5.27						
Total AC/FT for year	T for year	396.74		Δ.	Percentage of yearly prod	arly prod.	7.93	24.5	Total Dollars	\$2,8	\$2,807.54



November 2024

Canyon Regional Water Authority Wells Ranch Water Meter Reading - Usage

	P030		PUP	ğ	P028	ŏ	P027	_	2024 P086	•	188		7		1 190		194		1.192	
	Well #12	2	Well #11	#1	Well #9	#	Well #	¥	Well #8		Well #5		Well #13		Well #14	14	Well #15	15	Well #16	16
	Bultrap Well	<u>e</u>	Coastal Field Well	ield Well	Camp House Well	use Well	Tommy's Well		Chicken House		Littlefield		Bond West		Christian West	West	Bond East	ast	Christian East	East
Date	Meter	Usage	Meter	Usage	Meter Usage	Usage	Meter	Usage	Meter	Usage	Meter Usage		Meter U	Usage	Meter Usage	Usage	Meter Usage	Usage	Meter	Usage
Jan	1,344,354		1,565,444		2,142,729		1,574,167		776,335	1.1	1,120,341		947,830	<u></u>	1,026,863	_	,693,983		501,288	
		14,161		16,816		19,144		15,532	•	19,491		21,564		21,373		19,733		37,103		13,906
Feb	1,356,417		1,579,822		2,159,080		1,589,437		792,867	7	1,138,613	J	965,583		1,043,922	,	1,725,165	1	512,634	-
14.		12,063		14,378		16,351		15,270		16,532		18,272		17,753		17,059		31,182		11,346
March	1,370,265		1,595,892		2,177,400		1,605,300		811,135		1,158,615	<u>ن</u>	985,719	$\overline{}$,063,248	Υ-	1,760,005		525,158	
		13,848		16,070		18,320		15,863	•	18,268	Ñ	20,002		20,136		19,326		34,840		12,524
April	1,384,411		1,611,866	1.0	2,195,686		1,621,301		829,121	7	1,178,359		1,006,457	<u></u>	1,084,196	1	1,797,787	1	537,782	
		14,146		15,974		18,286		16,001		17,986	43	19,744		20,738		20,948		37,782		12,624
May	1,398,970		1,629,108		2,215,313		1,638,443		848,866		1,197,101	. ~	,027,884		1,108,715	•	,836,559		552,253	
		14,559		17,242		19,627		17,142	,	19,745		18,742		21,427		24,519		38,772		14,471
June	1,414,454		1,647,210	1	2,236,176		1,655,980		869,937	<u>, </u>	1,219,433	3,5	1,050,315	-	1,131,781		1,877,316		567,752	
		15,484		18,102		20,863		17,537	11, 3	21,071		22,332		22,431		23,066		40,757		15,499
July	1,429,582		1,665,102		2,256,249		1,673,703		890,382		1,242,492	•	1,072,724		1,155,128		,916,362		579,438	
		15,128		17,892		20,073		17,723	.,	20,445	6)	23,059		22,409		23,347		39,046		11,686
Aug	1,446,710		1,685,399	11	2,279,255	- X	1,693,823	1	913,978	1,2	1,267,163	7,0	1,098,584	-	1,180,416		1,960,805	Ä	596,360	
		17,128		20,297		23,006		20,120		23,596		24,671		25,860		25,288		44,443		16,922
Sept	1,463,331		1,705,153		2,301,448		1,712,616	•	937,266	1,2	1,290,869		1,122,850		,204,928	7	2,003,923	_	612,422	
		16,621		19,754		22,193		18,793	. 4	23,288	Ó	23,706		24,266		24,512		43,118		16,062
oct	1,480,818		1,726,026	11	2,324,780		1,732,405		962,299	4,3	1,315,762		1,148,361	-	1,230,444	2	2,049,227	7	530,249	
		17,487		20,873		23,332		19,789		25,033	7	24,893		25,511	Ŋ.	25,516	10	45,304		17,827
Nov	1,495,883		1,744,060		2,345,158		1,748,584		983,154	1,3	1,337,171	***	,170,241	<u> </u>	1,251,503		2,088,310		547,087	
		15,065		18,034		20,378		16,179		20,855	2	21,409		21,880		21,059		39,083		16,838
Dec	1,509,588	1	1,760,164	1.0	2,363,459	1	1,762,585	Υ.	1,001,488	1,3	1,355,838		1,189,745		22,396	2	2,124,224	1	661,968	1
		13,705		16,104		18,301		14,001		18,334	•	18,667		19,504		22,396		35,914		14,881
Total Gallons*	ons*	179395		211536		239874		203950	N	244644	25	257061	- *	263288		266769		467344	•	174586
Total AC/FT	F	550.54		649.18		736.15		625,90		750.78	7	788.89		808.00		818.68		1434.23		535.78
Current M	Current Month Production in AC/FT	in AC/FT		588.63																
Percentag	Percentage of monthly allowable for current mo.	wable for cu	irrent mo.		84.89															
Total AC/FT for yr	FT for yr	7698.14		ercentage	Percentage of yearly production	oduction	92.52													



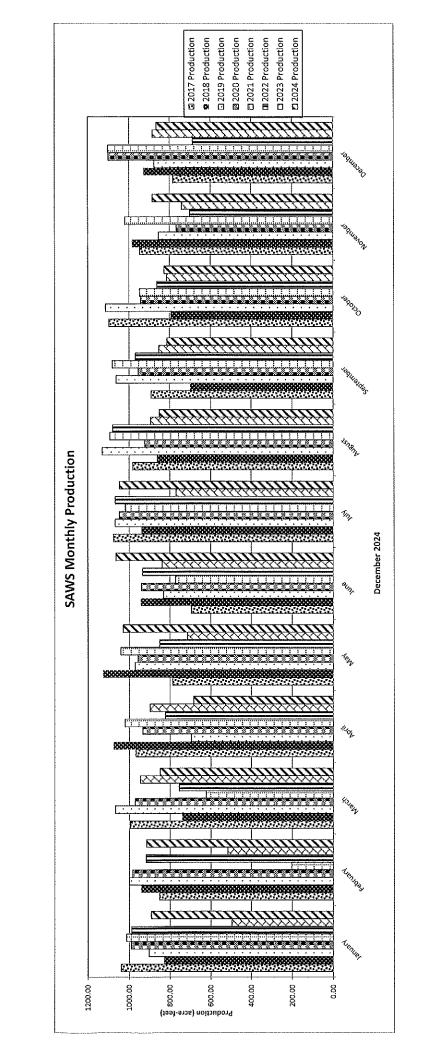
Gudalupe-Blanco River Authority Meter Reading - Usage 2024

	P059	P060	P061	P062	P063	P064	P065	
Date	Well#1 Moter Isage	Well #2	Well #3 Meter Ilsage	Well #4 Meter Usage	Well #5 Meter Usage	Well #6 Meter Usage	Well #7 Meter Usage	B/W
Jan	0	0	0	0	0	0	570,700	THE PARTY OF THE P
Feb	586.815	o	0	O.	0	0	570,700	
, (P	587	0	0	647 800	0	0	0 202 200	A to
E E	0			643	0	·	704	
Apr	586,815	0		642,800	0	725,000	1,274,700	
May	1,239,815	135,000	0	1,295,800	1,268,000	725,000	2,134,700	
ı	90			90	1,268	20	50	
June	1,289,815	135,000	3,298,000	1,345,800	1,268,000	775,000	2,184,700	
July	1,767,206	1,546,422	1,473,749	966,058	3,805,461	2,969,704	5,911,182	
	1,767	1,546		996	3,805	2,970	6,423	327
Aug	1,767,206	4,308,612	2,474,968	2,920,261	5,833,646	5,812,966	10,162,674	0
, trans	3 527 818	6 334 445	4 361 339	1,954 5,920,383	6.702.999	8.894.402	10,685,086	402
2	1,761			3,000	698	3,081	522	418
Oct	10,392,204	6,334,445	11,758,022	10,869,875	12,747,207	18,324,150	10,685,086	1
Nov	16.265.596	1.704.179	15.893.769	10,245,722	12,138,092	17,173,454	601,549	
	077,7			2,747	5,361	5,746		626
Dec	25,726,240	2,339,600	24,106,500 8,213	18,854,000 8,608	13,914,000	25,534,700 8,361	6,226,300 5,625	245
					000 70	24	, od 7.64	
Total	lotal Gallons" (kgal) 31,55U Total ac/#	25.07	50,158 92,56	24,066 76.32	74.36	106.37	66.78	
Curre	o. Production ir	· · · · · · · · · · · · · · · · · · ·						
% of 1	% of monthly allowable for current mo.		10.48					
Total	Total ac/ft for yr 538.59	% of prod. for year	or year	3.59				

PRODUCTION (acre-feet)

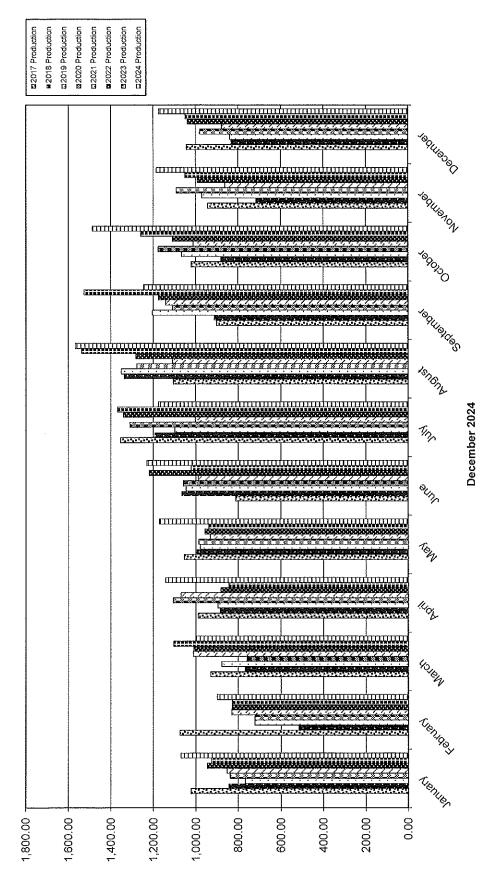
Z 2024 Production 国2022 Production #2023 Production December 2024

Jan	2,987,811	3,080,151		4,328,423		528,455	4,235,138		276,716		3,045,050		4,645,916	Ĉ	3,525,513			
	46,420		53,775		0	29,742	42	ო		59,432		54,354		ო		46.907	6,595 \$	\$7,101,03
Feb	3,044,510	3,132,036	\$\frac{1}{2}\$	4,328,540		549,661	4,235,138	100	330,598		3,092,964	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	4,658,128	ro`	3,579,754		1.	
V	56,699		51,885		117	21,206	Ú	0		53,882		47.915		12,212		54.240	6.079	\$7,301,94
Mar	3,106,674	3,169,429		4,328,544		549,661	4,235,387		388,804		3,112,321	-	4,703,000	m	3,633,864			
	62,165		37,392		4		0	249		58,206		19,357	•	44,872		54,110	5,717 \$6	\$6,765.94
Apr	3,171,504	3,185,707		4,328,559		549,661	4,235,556		448,620	* -	3,134,078		4,703,044	က်	3,693,788			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	64,830		16,379		4		•	169		59,816		21,756		45		59,924	5,037	\$5,447.41
May	3,328,351	3,239,554		4,357,699		549,661	4,270,177		501,751	:	3,182,637		4,733,829	m	3,722,233			
	56,847		53,747		29.141		0	34,622		53,131		48,559		30,785		28,445	7,050 \$8	\$8,205.66
June	3,288,524	3,293,994	1000	4,396,075		549,661	5.415,476		556,679	N	3,199,184		4,762,979	က်	3,757,866	11	1	
	60,173		54,440		38.375		0	45,298		54,927		16,547		41,522		35,633	6,991	\$8,498.14
July	3,311,417	3,351,474		4,437,406		549,873	4.341,302		614,509		3,229,901		4,810,229		3,815,441			
_	22,893		57,480		41,331		212	25,827		57,830		30,718		47,250		57,575	6,829	\$8,357.15
Aug	33,211,417	3,406,538	1	4,471,585		549,883	4,341,302		670,322		3,171,394		4,862,883	m'	3,853,788		-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	0		55,065		34,179		10	0		55,813		41,493		52,654		38,346	7,452 \$	\$6,752.70
Sept	3,329,881	3,406,538		4,513,384		594,699	4.341,302		728,751	· · ·	3,317,990		4,917,662	ri	3,853,788			
	18,464	-	0		41,799	44,816	16	0		58,429		46,595		54,779		0	8,934 \$6	\$6,398.72
ö	3,329,881	3,412,904	1	4,549,592	11	652,835	4.341,302		779,331		3,366,714		4,974,952	e,	3,865,931	1	11	1
	0		6,365		36,208	58,136	36	ō		50,580		48,725		57,291		12,144	8,879	\$6,514.24
Nov	3,342,948	3,429,375	4,4	4,444,591,372		684,702	4,348,336		837,468		3,412,890		5,029,980	ro ·	3,884,187			
	13,066		16,471		41,780	31,867	29	7,034		58,136		46.176		55,028		18,256 1	10,404	\$6,935.23
Dec	3,353,653	3,429,488		2,596,779	111	733,091	4,396,199		897,340		3,459,233	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	5,071,459	က်	3,889,809	1		
N.	10,706		113		5.407	48,389		47 863		59,872		46,344		57,278		5,622	9,681	\$6,797.80
Total	Total Gallons* 412,263		403,111		268,355	234,3	378	161,064		680,056		468,538	4	453,718	7	411,203	Į"	3,492,686
Total	Total ac/ft 1265.19		1237.10		823.55	719.28	28	494.29		2087.01		1437.89	T-10-10-10-10-10-10-10-10-10-10-10-10-10-	1392.41		1261.93		10,718.66
Curre	Current Month Production in ac/ft		864.18							:								
% of n	% of monthly allowable for current month	rent month		88.72														
Total	Total ac/ft for year 10718.66		1	0%	% of prod. for year	vear	91,71								_	Total Dollars	,	\$85,075,95

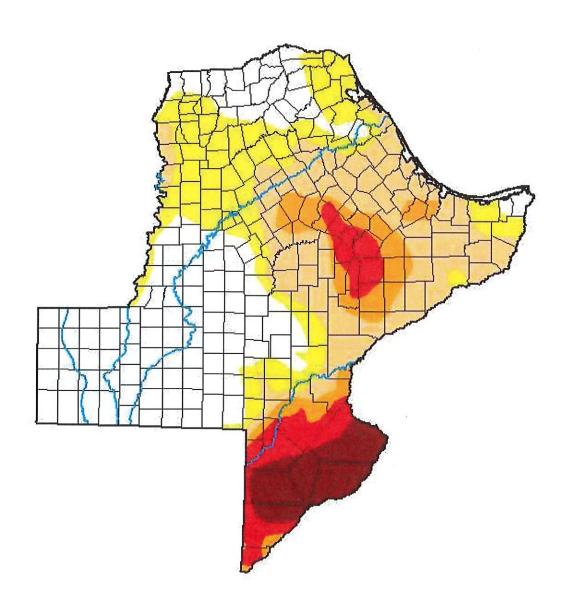


		Fees		\$8,530.10		\$7,172.15		\$7,977.73		\$9,097,55		\$9,343.38		\$9,832,08		\$9,392.88		\$12,427.90		\$9,802.28		\$11,719.20		\$9,298.68		\$9,234.98	4,676,468	14351,55			\$113,828.88
		B/W		7922		5,971		6,741		8,412		8,027		8,088		7,675	· · · · · · · · · · · · · · · · · · ·	13,716		13,686	:	15,973		13,950	1	13,152					:
	7	Usage		74,128	1 1 1 1 1 1	62,195		48,874	11.	58,780		10,181	100	0		0	1	59,342		57,457		68,129 15,973		57,975	1	46,876	543,937	1669.28			Total Dollars
P034	Well #12	Meter Usage	4,557,111		4,619,306		4,668,180		4,726,960		4,737,141		4,737,141		4,737,141		4,796,483		4,853,940		4,922,069		4,980,044		5,026,920						
	_	Usage		0	1 1 1 1 1 1	0		1,606	:	4,566		11 115	1	25 908		43,403	1	36,090		24,750		33 255		25,695		.0	206,388	633.38			
P033	Well #11	Meter Usage	3,151,746		3,151,746		3,143,676		3,148,242		3,159,357		3,185,265		3,228,668		3,264,758		3,289,508		3,322,763		3,348,458		3,348,458			No. of the second			
		Usage	-	43,703		20,297		27,465	1	21,881		42,472		49,946		37,868		25,313		0		0		6	1.100	0	268,945	825.36			
P032	Well #10	Meter Usage	2,349,304		2,369,601		2,397,066		2,418,947		2,451,419		2,511,365		2,549,233		2,574,546		2,574,546		2,574,546	· 第二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十	2,574,546		2,574,546						
34	6#	Usage		43,975		49,328	:	44,228	77.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	48,828		64,764	1.	010'69		61,028		67,877		54,200	11.00	54,833		34,820		0	592,891	1819.52			
P031	Well #9	Meter	2,898,556		2,947,884		2,992,112		3,040,940	1	3,105,704		3,174,714		3,235,742		3,303,619		3,357,819		3,412,652		3,447,472		3,447,472						
4	¥	Meter Usage		43,064		48,650		48,338		38,838		44,908	1	51,389		35,656	A	52,322		30,592		21,654		28,629		33,696	477,736	1466.12			
P017	Well #8	Meter	611,391		. 660,041		708,379		747,217		792,125		843,514		879,170		931,492		962,084		983,738		12,367		46,063	81		200000000000000000000000000000000000000			
9	#1	Usage		7,043		23,521		47,498		50,103		45,971	1 No. 1	49,128		50,698	1	51,674		39,985		34,523		6,424	1	43,102	449,670	1379.99			
P016	Well #7	Meter Usage	331,250		354,771		402,269		452,372		498,343		547,471		598,169		649,843		689,828		724,351		730,775		773,877						
~	4	Usage		36.977	1	29,181		16,797		42,959		53,915		52.271		52,302	1	58,156		44,303		53,049		51,584		34,243	525,737	1613.43			
P3	Well	Meter	541,090		570,271		587,068		630,027		683,942		736,213		788,515		846,671		890,974		944,023		995,607		29,850						
	\$	Usage		4,309	11111111	0		7.471	2 1 1 1 1 1 1	45,369		34.380	7 1 1 1	2,215		2,120		13,134		5,070		49,056		0	1	52,488	215,612	661.69			
P011	Well #5	Meter	287,672		287,672	The second second	295,143		340,512		374,892		377,107		379,227		392,361		397,431		446,487		446,487		498,975						
0	#4	Usage		35,496	1.	13,779		40,102	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13,554		3,744	1	2.016		0		20,016		40,590		47.412		47,016		49,536	313,261	961.36			
P010	Well #4	Meter	365,702		379,481		419,583	-	433,137		436,881		438,897		438,897		458,913		499,503		546,915		593,931		643,467						74 12
	ω.	Usage		43,511		45,870		43,435	1	41 388		45,976	1.1	47,648		47,215	-	47,852		31,124		37,918		42,840	-	34,983	509,760	1564.40			
P009	Well #3	Meter Usage Meter Usage Meter Usage Meter	836,744		882,614	1	926,049		967,437		13,413		61.061		108,276		156 128		187,252		225,170		268,010		302,993					72.78	% of prod. for year
•	#2	Usage		0	11.00.00.00	0		О	100000000000000000000000000000000000000	0		0		0		Ó		22,032		33,336	200	39,336		39,902	1	37,515	172,121	528,22	1174.01		% of prod
P008	Well #2	Meter	287,534		287,534		287,534		287,534		287,534		287,534		287,534		309,566		342,902		39,336		79,238		116,753			***************************************		rent mo.	-
		Sage		16,920	1	ဓ		98	1000	6,048		24,336		51,840		53,100	1	57,024		44,370	:	45 576		51,012		50,112	400,410	1228,81	on in ac/ff	le for cur	1351,55
7004	Well #1	Meter Usage Meter Usage	890,980		891,016	The second secon	891,052		897,100		921,436		973,276	N	1,026,376		1,083,400		1,127,770		1,173,346		1,224,358		1,274,470			1	Current Mo. Production in ac/ft	% of monthly allowable for current mo.	Total ac/ft for yr 14351.55
		Date	Jan		Feb		Mar		Apr		May		June	200	July		Aug		Sept		0ct	1	Nov		Dec	Y	Total Gallons*	Total ac/ft	Current	% of mon	Total ac/

SSLGC Monthly Production



U.S. Drought Monitor **Texas**



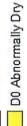
December 31, 2024

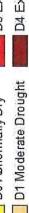
(Released Wednesday, Jan. 1, 2025) Valid 7 a.m. EST Drought Conditions (Percent Area)

	None	None Do-D4 D1-D4 D2-D4 D3-D4	D1-D4	D2-D4	D3-D4	72
Ситепт	36.58	63.42	43.51	20.19	12.99	6.30
Last Week 12-24-2024	32.90	67.10 53.89	53.89	24.83	12.99	6.30
3 Months Ago	26.09	26.09 73.91	34.39	16.62	8.91	3.36
Start of Calendar Year	39.60	60.40	39.47	17.78	5.68	0.68
Start of Water Year 10-01-2024	26.09	73.91 34.39	34.39	16.62	8.91	3.36
One Year Ago 01-02-2024	39.60	60.40	39.47	17.78	5.68	0.68

Intensity.

DO Abn		0.0
00 Z	a)	9
Z []	5	0
	Ξ,	
		- 4







D3 Extreme Drought

D2 Severe Drought

D4 Exceptional Drought

Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the

Author.

Rocky Bilotta NCEINOAA



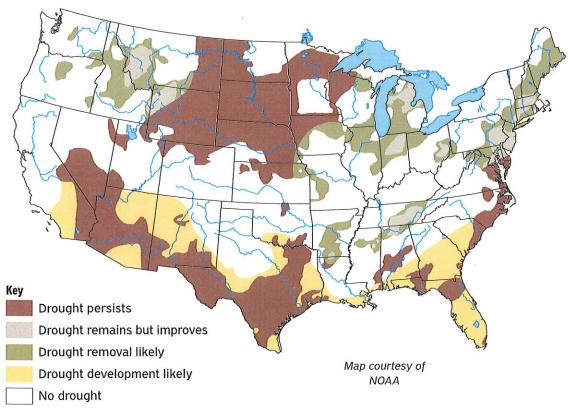




droughtmonitor.unl.edu

Water Weekly For the week of **01/06/25 Water conditions** The latest drought map for conditions as of December 31 shows 44 percent of the state in drought. Drought contracted six percentage points in December but still finished up five percentage points for the year. In 2024, drought reached a maximum extent of 74 percent on October 29. Intensity **Drought conditions** 44% now None Map courtesy of the **DO** Abnormally dry 54% a week ago U.S. Drought Monitor **D1** Moderate drought 34% three months ago **D2** Severe drought 39% a year ago

D3 Extreme drought **D4** Exceptional drought



U.S. seasonal drought outlook

The National Weather Service anticipates more drought expansion for Texas during the first three months of 2025. By the end of March, only the Panhandle, parts of north central Texas, and the northeast corner of the state are expected to be drought free.

By Dr. Mark Wentzel, Hydrologist, Office of Water Science and Conservation Les Davis, Government Relations | Les.Davis@twdb.texas.gov | 512-936-0829 Media Relations | MediaRelations@twdb.texas.gov | 512-463-5129 www.twdb.texas.gov











P.O. Box 13231, 1700 N. Congress Ave. Austin, TX 78711-3231, www.twdb.texas.gov Phone (512) 463-7847, Fax (512) 475-2053

December 20, 2024

Laura Martin General Manager Gonzales County Underground Water Conservation District P.O. Box 1919 Gonzales, TX 78629

Dear Ms. Martin:

The purpose of this letter is to notify you that the groundwater management plan for the Gonzales County Underground Water Conservation District required by Texas Water Code § 36.1072 is administratively complete in accordance with Texas Water Code § 36.1071(a) and (e). The policies, plans, and opinions in the groundwater management plan represent those of the District and not those of the Texas Water Development Board.

We received the groundwater management plan for the administrative completeness review on November 13, 2024, and it was approved on December 20, 2024. Included with this letter is your District Groundwater Management Plan Certificate of Administrative Completeness.

Thank you for participating in this effort and contributing to the future of groundwater conservation and management in the state of Texas. Your next five-year management plan is due on December 20, 2029.

If you have any questions or concerns, please contact Stephen Allen of our Groundwater Technical Assistance Department at 512-463-7317 or stephen.allen@twdb.texas.gov

Sincerely,

namm

Bryan McMath
Executive Administrator

Enclosure

c w/o enc.: Stephen Allen, P.G., Groundwater

Robert Bradley, P.G., Groundwater

Abiy Berehe, P.G., Texas Commission on Environmental Quality Peggy Hunka, P.G., Texas Commission on Environmental Quality

Kory Talcott, Texas Commission on Environmental Quality

Our Mission

ission : E

Leading the state's efforts in ensuring a secure

water future for Texas

: 1

Board Members

Brooke T. Paup, Chairwoman | L'Oreal Stepney, P.E., Board Member | Tonya R. Miller, Board Member

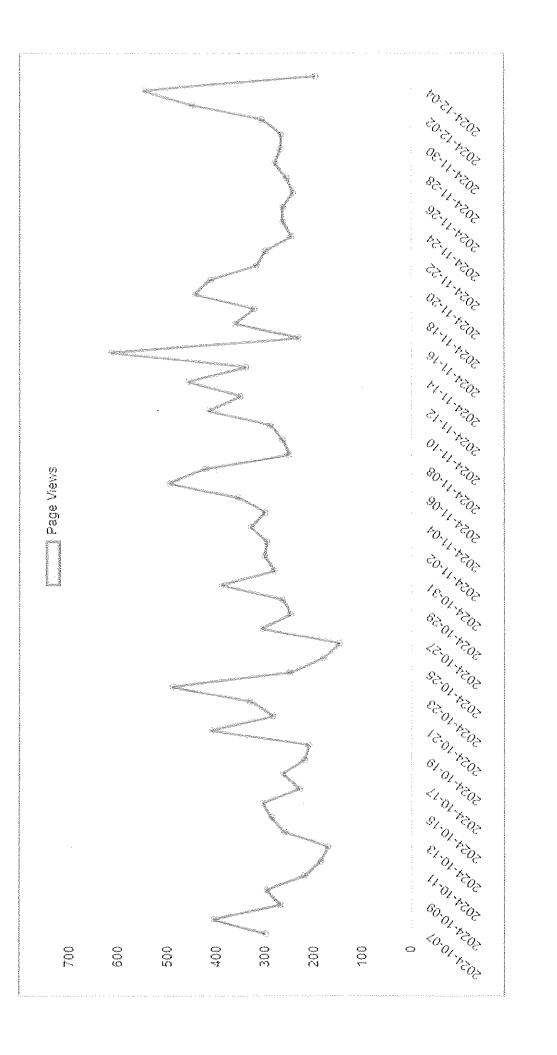
Bryan McMath, Executive Administrator

GCUWCD Website Analytics

In the past 30 days, your site has received 10541 page views by 7215 visitors.

Top 10 pages by visit (in last 30 days):

#	Page	Page Views	Visitors
~	Home Page	2752	2508
7	/news-detail	1420	789
m	/contact-us	521	329
4	/blog_detail.html	485	434
ഗ	/gcuwcd-board-agendas-and-minutes	330	292
Ø	/region-l-agendas-and-board-minutes	327	279
7	/recent-news-and-legislative-updates	315	281
∞	/gma-13-agendas-and-board-minutes	241	241
თ	/rules-regulation-and-contracts	230	201
9	10 /location-and-personnel	203	202



Gonzales County Underground Water Conservation District Mitigation Fund Manager's Report

On December 2nd, I went to Leesville, met Wageners Well Service at the Bustos location to pull pump and install new pump, well swedges down to 3" at 200', need new well drilled, water level at 180'.

On December 16th, I went to Ottine, met Wageners Well Service well at the Shelton Location to start drilling of new well.

On December 16th, I went to Ottine, Shelton Location.

On December 17th, I went to Ottine, Shelton Location.

On December 17th, I went to Ottine, Shelton Location.

On December 18th, I went to Ottine, Shelton Location.

On December 18th, I went to Ottine, Shelton Location.

On December 19th, I went to Ottine, Shelton Location.

On December 19th, I went to Ottine, Shelton Location.

On December 20th, I went to Ottine, Shelton Location. Casing, Gravel Packing and Sealing.

On December 20th, I went to Ottine, Shelton Location. Jetting Well.

On December 23th, I went to Ottine, Shelton Location. Setting Pump.

On December 23th, I went to Ottine, Shelton Location.

On December 17th, I went to Nixon, met Wageners Well Service to discuss mitigation work to be done.

Gonzales County Underground Water Conservation District Field Technician Report December 2024

On December 2nd, I performed a spot check on Davidson/Motal Drilling at 4026 HWY 97 west and acquired information on four wells at adjacent Millennium lease, on west side of Davidson site.

On December 4th, I obtained water well levels in Northeast Gonzales County.

On December 5th, I Obtained water well levels in Northeast and Northwest Gonzales County, inspected Davidson/Motal well.

On December 10th, I acquired well information on wells located in Northeast Gonzales County.

On December 12th, I Acquired well information in Northwest Gonzales County and inspected Ipina/Southern Drilling on I-10, Harwood.

On December 13th, I observed water well development with Benes/Motal on CR 242, acquired well information for pasture well located within GVEC Training Facility at 917 CR 242, Gonzles.

On December 16th, I observed water well development at Benes/Motal 3631 N. Hwy 183, Gonzales, and Brown/Brown at 3025 Chalk Road, Harwood.

On December 19th, I inspected well development at Benes/Motal 3631 N. Hwy 183, Gonzales, and Een/Hazelett on CR 401, Flatonia.

On December 20th, I collected well information and inspected well locations for Leona/Hazelett on CR 211, Smiley.

On December 23rd, I acquired well information in Northeast Gonzales County.

On December 30th, I acquired well information in Northwest Caldwell County and Northern Gonzales County.

APPENDIX P

WATER AVAILIBALITY REGULATIONS

- 1. <u>General</u>. These Water Availability Regulations are adopted pursuant to section 35.019 of the Texas Water Code and Section 232.0032 of the Local Government Code.
 - a. The Gonzales County Commissioners Court has determined that the adoption of Water Availability Regulations is necessary to prevent current and/or projected water use in Gonzales County from exceeding the safe sustainable yield of the County water supply.
 - b. These Water Availability Regulations apply to all land proposed for development in the County or ETJ and all required infrastructure must be constructed in accordance with them and with the Appendices, unless a Variance has been approved by the Commissioners Court (see Article XII).
- 2. THE GONZALES COUNTY COMMISSIONERS COURT MAKES NO REPRESENTATION OR WARRANTY, EITHER EXPRESS OR IMPLIED, THAT SUBDIVISIONS THAT COMPLY WITH THESE WATER AVAILABILITY REGULATIONS WILL MEET THE CURRENT AND/OR FUTURE WATER NEEDS OF PURCHASERS OF PROPERTY WITHIN THE SUBDIVISION.
- 3. Water Availability Report. A Water Availability Report shall be submitted to the Commissioners Court prior to approval of a plat. The County may have the Water Availability Report reviewed by a qualified expert on behalf of the Commissioners Court, including qualified experts of the Gonzales County Underground Water Conservation District.
 - Any developer, real estate broker, real estate agent or other person offering a property for firsttime sale shall provide any buyer or potential buyer, either in printed or electronic formats, with:
 - i. A copy of the Water Availability Report (or the Executive Summary or equivalent if one is provided within the Water Availability Report) that contains the Certification of Groundwater Availability For Platting Form pursuant to Title 30 Texas Administrative Code, Chapters 230, Sections 230.2 through and including 230.11, or contains the information required by the Certification of Groundwater Availability For Platting Form and all required information from referenced Texas Administrative Codes; and
 - ii. A copy of each Water Quality Analysis included within the report.
 - These requirements may be waived for subdivision platting within the extraterritorial jurisdictions of any municipality within the County.
- 4. Requirements for Subdivisions to be served by Private Water Wells. The Plat submission to the Commissioners Court for a proposed Subdivision whose water supply will be private water wells shall include a Water Availability Report. This Water Availability Report shall include pump test data from a minimum of two wells (one test well and one monitor well). There shall be one (1) set of Test-Monitor wells for each 100 acres or part thereof. The use of existing wells is permitted if the existing wells comply with these Regulations and are producing groundwater from the same aquifer.
- 5. Required Information. The Water Availability Report for such a subdivision shall include:

- a. Map(s) of the proposed subdivision prepared by a qualified expert identifying:
 - i. Surface geological formations, faults, topography, adjacent properties, and residential subdivisions whose boundaries lie within 2,500 feet of the proposed subdivision.
 - ii. Location of test and monitor wells by longitude, latitude, and surface elevation above mean sea level.
 - III. The location and any available information on other wells identified in the files of Gonzales County Underground Water Conservation District, Texas Water Development Board, TCEQ and/or otherwise known to Applicant that exist within the proposed subdivision or within 500 feet of the boundaries of the proposed subdivision. Such information includes but is not limited to the Water Well Driller State Well Report, geophysical well logs, well depth information, current depth to water and any available historical water level records, status of the well (operational, inactive, abandoned, deteriorated, plugged, etc.) and the known or estimated pumping capability
- b. For any well located within the subdivision where the water level in the well is accessible, the static water levels to the nearest 0.1 foot and equated to mean sea level elevation.
- c. Data resulting from the performance of an aquifer pump test utilizing proven generally accepted methods. The pump test shall be supervised by a qualified expert and shall be performed prior to any acidization or other flow capacity treatment of the well. The duration of the pump test shall be for a period of 24 hours or until the water level has stabilized with no more than a 0.5-foot fluctuation in the test well for a minimum of at least 2 hours. The test shall include recovery timeline and measurement until the well has recovered 90% of the static water level at the start of the test.
- d. Statements by a Qualified Expert based on the pump test regarding the following:
 - The estimated total annual groundwater production of wells proposed for the subdivision at full build-out;
 - A determination of transmissivity and storability of the water-bearing formation or strata from which the groundwater will be withdrawn;
 - iii. A determination of drawdown of each test well and monitor well for the pumping rate in use during the test;
 - iv. A determination of the projected drawdown of the water table at the boundaries of the subdivision based on the estimated total annual groundwater production at full buildout;
 - v. A water quality analysis of a water sample taken from the test well conducted by a qualified laboratory, such as those operated by the Lower Colorado River Authority, Texas Department of Health, or other laboratory acceptable to either the Commissioners Court or the Gonzales County Underground Water Conservation District. When a subdivision requires multiple pump tests, one water sample and analysis must be conducted for every three pump tests or part thereof water samples shall be tested for the constituents and parameters required under Texas Administrative Code Title 30, Part 1 Chapter 230 §230.9. Determination of Groundwater Quality. The

qualified expert must certify that the water samples either meet these water quality standards or explain how the well water can be treated in Regulations to achieve those standards.

- vi. An assessment of the cumulative effects of multiple subdivisions. If one or more subdivisions have submitted or are in the process of submitting Water Availability Reports to the Commissioners Court and any part of the boundary of those subdivisions is located within 2,500 feet of the boundaries of the new proposed subdivision, the data and analyses of those existing Water Availability Reports shall be reviewed by the person preparing the new Water Availability Report. The findings of these previous Water Availability Reports shall be incorporated with the aquifer pump test data and analyses generated for the new Water Availability Report to create an assessment of the cumulative effects of actual and proposed groundwater use by the existing and proposed subdivisions on total projected aquifer pumping demand, how that total projected demand may affect local water level drawdown and recovery rates, the cumulative effect of projected drawdown at the closest or adjacent subdivision boundaries, and any related water quantity and quality concerns or changes.
- e. Certification by the Gonzales County Underground Water Conservation District that an adequate supply of groundwater of sufficient quantity and quality exists to supply the subdivision at full build-out based on number of connections. Formula: number of connections x 3.5 persons per connection x 100 gallons per person per day x 365 days.
- f. The following statement shall appear on the Plat for the approved subdivision:
 - "This subdivision will be served by individual groundwater wells. Information on the available supply of groundwater and its quality is available to prospective purchasers of lots in this subdivision in the office of the County Clerk of Gonzales County, Texas or the Gonzales County Underground Water Conservation District. Purchasers are further advised that water quantity and quality are unique to each well and cannot be reliably predicted in advance of drilling. Water availability can also be affected by local weather conditions. To address specific water well issues and to ensure a water supply that is satisfactory for typical domestic use, prospective purchasers should consider not only individual water wells, but other alternative water sources (i.e., rainwater harvesting), water softener systems, reverse osmosis systems, and storage tanks equipped with float switches, pumping timers, and boost pumps. Consideration of alternative water sources may always be considered due to the cumulative impacts of water demands placed on the aquifers supplying the region. Rainwater harvesting is an alternative that may provide adequate water quantity and higher quality to supplement or replace the water provided from private wells" See The Texas Manual on Rainwater Harvesting, Texas Water Development Board for guidance.
- 6. Requirements for Subdivisions to be Served by Existing Public Water Supply System. The Plat submission to the Commissioners Court for a proposed Subdivision whose water supply will be a New Public Water Supply System that proposes to use surface water for all of the water supply needs of the proposed Subdivision shall include a Water Availability Report.

- 7. Required Information in PWSS Water Availability Report. The Water Availability Report for such a proposed subdivision shall include:
 - a. Map of the service area of the Existing Public Water Supply System, showing the location of the proposed subdivision service area in relationship to the service area of the Existing Public Water Supply System and the infrastructure that will connect the proposed subdivision with the Existing Public Water Supply System.
 - b. Location and source(s) of surface water supply and/or groundwater supply, documentation that sufficient quantity and quality of surface water and/or groundwater is available to meet full buildout, and that the proposed source(s) of water is in compliance with all pertinent federal, state, and local laws, and in particular, Texas Administrative Code Title 30, Part 1 Chapter 290 Public Drinking Water.
 - c. Name, address, phone number, and email of the authorized agent and primary responsible party and TCEQ facility number of the Existing Public Water Supply System.
- 8. The following statement shall appear on the Plat for an approved subdivision and shall also be included in the deed restrictions:

"The water needs of this subdivision will be provided by [Name and address of Existing Public Water Supply System]. Information on the [Name of Existing Public Water Supply System] is available to prospective purchasers of lots in this subdivision in the office of the County Clerk of Gonzales County, Texas and/or the office of the TCEQ. In order to protect the groundwater supply of the proposed subdivision, the Rules of the Gonzales County Underground Water Conservation District generally prohibit the drilling of privately-owned wells within the service area of any Public Water Supply System. Also, consideration of alternative water sources may always be considered due to the cumulative impacts of water demands placed on the aquifers supplying the region. Rainwater harvesting is often an alternative that may provide adequate water quantity and higher quality to supplement or replace the water provided from public water supply." See The Texas Manual on Rainwater Harvesting, Texas Water Development Board for guidance.

- Requirements for Subdivisions to be Served by a New Public Water Supply System that Relies on Groundwater. The Plat submission to the Commissioners Court for a proposed subdivision whose water supply will be a New Public Water Supply System relying wholly or partially on groundwater shall include a Water Availability Report. This Water Availability Report shall include data from a minimum of two wells (one test well and one monitor well). At a minimum, there shall be 1 (one) set of Test-Monitor wells for each 100 proposed connections or portions thereof. If the initial aquifer testing does not produce water of a quantity and quality sufficient to meet TCEQ public water supply standards, then additional sets of Test-Monitor wells may be drilled and tested until TCEQ standards are met or exceeded. The use of existing wells is permitted if the existing wells comply with these Regulations and meet all applicable TCEQ public water supply standards, including Texas Administrative Code Title 30, Part 1 Chapter 290 Public Drinking Water.
 - a. The Water Availability Report for such a subdivision shall include:
 - i. Map of the proposed subdivision prepared by a qualified expert identifying:

- A. Surface geological formations, faults, topography, adjacent properties, and residential subdivisions whose boundaries lie within 2,500 feet of the proposed subdivision;
- B. Location of test and monitor wells by longitude latitude, and surface elevation above mean sea level'
- C. The location and any available information on wells identified in the files of the Groundwater Conservation District, Texas Water Development Board, TCEQ, and/or otherwise known to Applicant that exist within the proposed subdivision or within 500 feet outside the boundaries of the proposed subdivision. Such information includes but is not limited to the Water Well Driller State Well Report, geophysical well logs, well depth information, current depth to water (and any available historical water level records), status of the well (operational, inactive, abandoned, deteriorated, plugged, etc.) and the known or estimated pumping capability.
- ii. For any well located within the subdivision where the water level in the well is accessible, the static water level to the nearest 0.1 foot and equated to mean sea level elevation.
- Data resulting from the performance of an aquifer pump test utilizing proven methods recommended by TWDB and TCEQ of the aquifer systems. The pump test shall be supervised by a qualified expert and shall be performed prior to any acidization or other flow capacity treatment of the well. The testing procedures and duration of the pump test shall be conducted in such a manner that will meet the current TCEQ testing requirement for public water supply wells and provide any additional information required by these Gonzales County Water Availability Regulations. The test shall include recovery timeline and measurements until the well has recovered 90% of the static water level at the start of the test.
- iv. Statements by a Qualified Expert based on the pump test:
 - A. Estimated yield of wells proposed for the subdivision;
 - B. Determination of transmissivity and storability of the water-bearing formation or strata from which the groundwater will be withdrawn;
 - C. A determination of drawdown of each test well and monitor well for the pumping rate in use during the test;
 - A determination of the projected drawdown of the water table at the boundaries of the subdivision based on the estimated total annual groundwater production at full build-out;
 - E. Water samples shall be taken from each pumping well and tested in accordance with the public water supply standards required under Texas Administrative Code Title 30, Part 1 Chapter 290, Subchapter F;
 - F. An assessment of the cumulative effects of multiple subdivisions. If one or more subdivisions have submitted or are in the process of submitting Water Availability

Reports to the Commissioners Court and any part of the boundary of those subdivisions is located within 2,500 feet of the boundaries of the new proposed subdivision, the data and analyses of those existing Water Availability Reports shall be reviewed by the person preparing the new Water Availability Report. The findings of these previous Water Availability Reports shall be incorporated with the aquifer pump test data and analyses generated for the new Water Availability Report to create an assessment of the cumulative effects of actual and proposed groundwater use by the existing and proposed subdivisions on total projected aquifer pumping demand, how that total projected demand may affect local water level drawdown and recovery rates, the cumulative effect of projected drawdown at the closest or adjacent subdivision boundaries, and any related water quantity and quality concerns or changes.

- Evidence that the Applicant has satisfied all the public water supply system well drilling, completion, testing, and permitting requirements of the TCEQ and the Groundwater Conservation District.
- vi. The following statement shall appear on the Plat for an approved subdivision and shall also be included in the deed restrictions:

"The water needs of this subdivision will be provided by Name and address of the New Public Water Supply System. Information on the New Public Water Supply System is available to prospective purchasers of lots in this subdivision in the office of the County Clerk of Gonzales County, Texas and/or the office of the TCEQ. In order to protect the groundwater supply of the proposed subdivision, the Rules of the Gonzales County Underground Water Conservation District generally prohibit the drilling of privately-owned wells within the service area of any Public Water Supply System. Also, consideration of alternative water sources may always be considered due to the cumulative impacts of water demands placed on the aquifers supplying the region. Rainwater harvesting is often an alternative that may provide adequate water quantity and higher quality to supplement or replace the water provided from public water supply". See The Texas Manual on Rainwater Harvesting, Texas Water Development Board for guidance.

- 10. Requirements for Subdivisions to be served by a New Public Water Supply System that Proposes to Rely Wholly on Surface Water. The Plat submission to the Commissioners Court for a proposed subdivision whose water supply will be a New Public Water Supply System that proposes to use surface water for all of the water supply needs of the proposed subdivision shall include a Water Availability Report.
 - a. The Water Availability Report for such a proposed subdivision shall include the following information:
 - i. Map of the service area of the proposed New Public Water Supply System, showing the location of the proposed subdivision service area and the proposed infrastructure that will provide a surface water supply for all of the water required by the proposed subdivision.

- ii. Location and source(s) of surface water supply, documentation that sufficient quantity and quality of surface water is available to meet full build-out, and that the proposed source(s) of surface water complies with all pertinent federal, state, and local laws, and in particular, Texas Administrative Code Title 30, Part 1 Chapter 290 Public Drinking Water.
- iii. Name, address, phone number, and email of the authorized agent and primary responsible party and TCEQ facility number of the New Public Water Supply System.
- b. The following statement shall appear on the Plat for an approved subdivision and shall also be included in the deed restrictions:

"This subdivision will be served by Name and address of New Public Water Supply System. Information on the New Public Water Supply System is available to prospective purchasers of lots in this subdivision in the office of the County Clerk of Gonzales County, Texas and/or the office of the TCEQ. In order to protect the groundwater supply of the proposed subdivision, the Rules of the Gonzales County Underground Water Conservation District generally prohibit the drilling of privately-owned wells within the service area of any Public Water Supply System. Also, consideration of alternative water sources may always be considered due to the cumulative impacts of water demands placed on the aquifers supplying the region. Rainwater harvesting is often an alternative that may provide adequate water quantity and higher quality to supplement or replace the water provided from public water supply." See The Texas Manual on Rainwater Harvesting, Texas Water Development Board for guidance.

CD Rates > \$100,000	4 month	5 month	6 month	7 month	9 months	11 months	1 year	13 month
January 6, 2025								
South Star Bank	-	-	4.50%	1	4.25%	-	3.34%	4.25%
Wells Fargo	4.00%	-	1.98%	3.75%	_	3.50%	3.20%	-
Sage Capital Bank	-	-	4.25%	1	1	1	4.00%	1
Prosperity Bank	4.05%	-	2.02%	3.53%	_	-	3.00%	-
Randolph Brooks FCU	3.89%	3.89%	3.89%	3.89%	3.89%	3.89%	3.94%	3.94%
First National Bank Gonzales	-	-	3.92%	-	3.63%	1	3.54%	1

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CD Rates > \$100,000	18 months	19 months	20 months	2 years	30 months	36 months	4 year	5 year
January 6, 2025								
South Star Bank	3.39%	-	-	3.24%	3.55%	3.19%	3.29%	3.55%
Wells Fargo	-	_	-	-	-	-	-	1
Sage Capital Bank	3.55%	-	ı	-	1	ı	1	T.
Prosperity Bank	3.29%	1	1	3.25%	-	3.39%	-	3.50%
Randolph Brooks FCU	3.98%	3.94%	3.94%	3.84%	3.84%	3.70%	3.49%	3.49%
First National Bank Gonzales	3.05%	_		2.57%	-	2.32%	2.32%	2.32%