

**REGULAR BOARD MEETING
GONZALES COUNTY UNDERGROUND WATER CONSERVATION DISTRICT
MEETING OF THE BOARD OF DIRECTORS**

The Directors of the Gonzales County Underground Water Conservation District will meet in a public session on December 12, 2023, scheduled at 5:30 p.m. at the Gonzales County Underground Water Conservation District Office located at 522 Saint Matthew Street, Gonzales, Texas.

Note: Members of the public wishing to comment **must** attend the meeting in-person. However, any person may view or listen to the meeting via audio and video conference call. No participation or public comments will be allowed via video or conference call. The Audio and Video Conference Opens 5 minutes before the 5:30 p.m. beginning of the meeting.

GCUWCD Regular Board Meeting December 12, 2023

Dec 12, 2023, 5:30 – 7:30 PM (America/Chicago)

Please join my meeting from your computer, tablet or smartphone.

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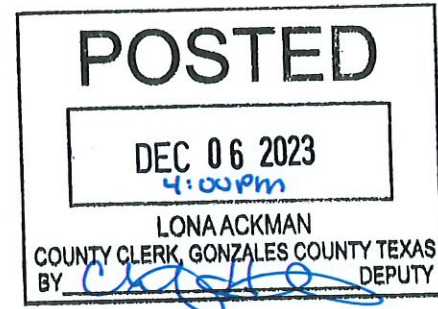
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The agenda is as follows:

Call to Order.

1. Public Comments. Limit to 3 minutes per person.
2. Consent Agenda (Note: These items may be considered and approved by one motion of the Board. Directors may request to have any consent item removed from the consent agenda for consideration and possible action as a separate agenda item):
 - a. Approval of minutes of November 08, 2023 Draft Management Plan Workshop
 - b. Approval of minutes of November 14, 2023 Public Hearing Draft Management Plan
 - c. Approval of minutes of November 14, 2023 Regular Board Meeting.
 - d. Approval of the Financial Report.
 - e. Approval of the District's, and Mitigation Funds bills to be paid.
 - f. Approval of District Manager, Administrative Staff, Board Member, Field Technician, and Mitigation Manager Expenses.
 - g. Approval of Manager's Report (monthly report, transporter usage, drought index).
 - h. Approval of Well Mitigation Manager's Report (well mitigation progress).
 - i. Approval of Field Technician's Report (well registrations, water levels, water quality).
3. Discuss and possibly take action on any item removed from Consent Agenda.
4. Discuss and possibly take action on contracting with the Gonzales County Elections Official to hold the upcoming election for precincts #4, and #5.
5. Discussion of other items of interest by the Board and direction to management based on the items set forth above.
6. Adjourn.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time. These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call 830.672.1047 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

At any time during the meeting and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Gonzales County Underground Water Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§ 551.071); deliberation regarding real property (§ 551.072); deliberation regarding prospective gift (§ 551.073); personnel matters (§ 551.074); and deliberation regarding security devices (§ 551.076). Any subject discussed in executive session may be subject to action during an open meeting.

POSTED THIS THE 6th DAY OF DECEMBER 2023 AT _____ O'CLOCK by _____.

Gonzales County Underground Water Conservation District
Minutes of the Board of Directors
November 14, 2023
Public Hearing Draft Management Plan

The Board of Directors of the Gonzales County Underground Water Conservation District (the District) held a public hearing for the purpose of receiving comments on the Draft Management Plan for the District. Present for the meeting were directors: Mr. Bruce Tieken, Mr. Barry Miller, Mr. Mark Ainsworth, Mr. Kermit Thiele, and Mr. Mike St. John. Also present for the meeting were District General Manager, Ms. Laura Martin, and legal counsel, Mr. Greg Ellis. Other Attendees included: (See Attached List)

Call to order.

President of the Board to make comments.

Mr. Bruce Tieken, Board President and Presiding Officer, called the public hearing for the Gonzales County Underground Water Conservation District Public Hearing Draft Management Plan to order at 5:35 p.m. He made opening comments and called for comments from the attendees.

Receive comments from the public on the Draft Management Plan.

Ms. Sally Ploeger, landowner, Mr. Mark Ploeger, landowner, Mr. Richard Shelton, landowner, Mrs. MaryAnn Menning, landowner, Mr. Ted Boriak, landowner, Ms. Angela McGehee, and Ms. Laverne Davis, landowner, made a public comment. A recording of the board meeting and comments received are filed at the District office, and on the District website.

Adjourn:

A motion was made by Mr. Kermit Thiele to adjourn the public hearing and Mr. Mike St. John seconded the motion. The motion passed unanimously, and the meeting adjourned at 6:02 PM.

Approved By:

December 12, 2023

HS

Gonzales County Underground Water Conservation District
Minutes of the Board of Directors
November 14, 2023
Regular Board Meeting

The regular meeting of the Board of Directors of the Gonzales County Underground Water Conservation District (the District) was called to order. Present for the meeting were directors: Mr. Bruce Tieken, Mr. Kermit Thiele, Mr. Mark Ainsworth, Mr. Barry Miller, and Mr. Mike St. John. Also present for the meeting were GCUWCD General Manager, Ms. Laura Martin, and legal counsel, Greg Ellis. Other Attendees included: (See Attached List)

Call to Order.

The President of the Board of Directors called the meeting to order at 6:02 p.m.

Public Comments. Limit to 3 minutes per person.

Public comments were made by Mr. James Hobizal, landowner, Ms. Sally Ploeger, landowner, Mr. Mark Ploeger, landowner, Mr. Ted Boriack, landowner, Ms. Angela McGehee, and Mrs. Mary Ann Menning, landowner. A recording of the meeting is available in the District office.

Consent Agenda (Note: These items may be considered and approved by one motion of the Board. Directors may request to have any consent item removed from the consent agenda for consideration and possible action as a separate agenda item):

Approval of minutes of October 10, 2023 Public Hearing.

Approval of minutes of October 10, 2023 Regular Board Meeting.

Approval of minutes of November 07, 2023 GCUWCD WORKSHOP Draft Management Plan.

Approval of the Financial Report.

Approval of the District's bills to be paid.

Approval of the Mitigation Fund bills to be paid.

Approval of District Manager, Administrative Staff, Board Member, Field Technician, and Mitigation Manager Expenses.

Approval of Manager's Report (monthly report, transporter usage, drought index).

Approval of Well Mitigation Manager's Report (well mitigation progress).

Approval of Field Technician's Report (well registrations, water levels, water quality).

The consent agenda was reviewed by the Board of Directors and Mr. Mark Ainsworth made a motion to approve the consent agenda. Mr. Barry Miller seconded the motion. The motion passed unanimously.

Discuss and possibly take action on any item removed from Consent Agenda.

None.

Discuss and possibly take action on a resolution for approval of the 2023 tax roll for Caldwell Co. (Section 26.09(e) Texas Property Tax Code).

The Directors discussed Resolution 2023-11-14a, for Caldwell County for the 2023 Tax Roll amount, for the District. Mr. Barry Miller made a motion to approve the resolution for Caldwell County 2023 Tax Roll amount for the district as presented. Mr. Kermit Thiele seconded the motion. The motion passed unanimously.

Discuss and possibly take action on approval of the GCUWCD Management Plan Resolution.

The Directors discussed the approval of the GCUWCD Management Plan Resolution. Mr. Ainsworth made a motion to table the GCUWCD Management Plan Resolution to allow further discussion and review from legal counsel. Mr. Mike St. John seconded the motion. The motion passed unanimously.

Presentation of legislative/legal updates from legal counsel.

Legal counsel to the district, Mr. Gregory Ellis, discussed with the board ongoing legislative and legal updates.

Discussion of other items of interest by the Board and direction to management based on the items set forth above.

None.

Adjourn.

A motion was made by Mr. St. John to adjourn the meeting, and Mr. Thiele seconded the motion. The motion passed unanimously. The meeting adjourned at 6:56 p.m.

Approved By:

December 12, 2023

HS

**Gonzales County Underground Water Conservation District
Investment Report
December 12, 2023**

CD Information - District Funds							
Account	Place	Purchase Date	Purchase Value	Interest Rate	Maturity Date	As of	Amount
CD #11	Sage Capital Bank	8/4/2023	\$152,818.77	5.15%	2/4/2025	11/30/2023	\$173,090.80
CD #365	Randolph Brooks FCU	3/28/2023	\$271,523.86	4.50%	9/28/2024	11/30/2023	\$271,589.47
CD #49	Sage Capital Bank	8/14/2023	\$250,000.00	5.15%	8/14/2024	11/30/2023	\$274,761.91
Total CD's to Date							\$719,442.18
Market Comparisons							
	Tex Pool			5.38%		12/6/2023	
	6 Mo. Treasury Yield			5.18%		12/6/2023	

Banking Information - District Funds				
Account	Place		As of	Amount
#59 Money Market	Sage Capital Bank		11/30/2023	\$1,428,632.81
#61 Operating	Sage Capital Bank		11/30/2023	\$31,100.22
#356 Savings	Randolph Brooks		11/30/2023	\$1.00
Total Cash to Date				\$1,459,734.03

Banking Information - Western Mitigation Fund				
Account	Place		As of	Amount
#35 Money Market	Sage Capital Bank		11/30/2023	\$189,778.47
#70 Operating	Sage Capital Bank		11/30/2023	\$769.59
Total Cash to Date				\$190,548.06

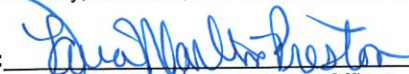
Banking Information - Eastern Mitigation Fund				
Account	Place		As of	Amount
#64 Money Market	Sage Capital Bank		11/30/2023	\$320,204.17
#98 Operating	Sage Capital Bank		11/30/2023	\$1,870.69
Total Cash to Date				\$322,074.86

\$2,691,799.13

Weighted Average Maturity (WAM)
Using the Current Date and Maturity Date: Weighted Average Maturity (WAM) =
The overall sum of each security's par amount multiplied by its number of days to maturity, divided by the total of all investments.

Security Description	Investment Amount	CD Start Date	Reprting Period Date	Mat. Date	Mat. in Days (DTM)	WAM	CD Term
Sage Capital CD #11	\$173,090.80	8/4/2023	11/30/2023	2/4/2025	432	103.935	18 mo
Randolph Brooks CD #365	\$271,589.47	3/28/2023	11/30/2023	9/28/2024	303	114.383	18 mo
Sage Capital CD #49	\$274,761.91	8/14/2023	11/30/2023	8/14/2024	258	98.533	12 mo
CD Total	\$719,442.18					316.850	
#59 Money Market	\$1,428,632.81				1	0.724	
#61 Operating	\$31,100.22				1	0.016	
#365 Savings	\$1.00				1	0.000	
#35 Money Market	\$189,778.47				1	0.096	
#70 Operating	\$769.59				1	0.000	
#64 Money Market	\$320,204.17				1	0.162	
#98 Operating	\$1,870.69				1	0.001	
Fund Total	\$1,972,356.95					1.000	
Grand Totals	\$2,691,799.13					WAM 317.850	

The portfolio of the Gonzales County Underground Water Conservation District is believed to be in compliance with the District's Board approved Investment Policy, State law, and the Investment Strategy.

Signed: 
Laura Martin-Preston, Investment Officer

Dated: 12-08-2023

GCUWCD BILLS TO BE PAID
December 12, 2023

GVTC (Local & Long Distance & Internet)-Paid	\$ 279.23
City of Gonzales (Utilities)-Paid	\$ 194.64
Intuit-QuickBooks (Monthly Subscription)-Paid	\$ 51.96
Ricoh (Copier Rental)	\$ 122.63
Caldwell County Appraisal District (Tax Code 2024 1st Qtr.)	\$ 54.94
Caldwell County Appraisal District (Coll. Budget 2024 1st Qtr.)	\$ 17.31
Synergisdic, LLC	\$ 789.00
Montemayor Britton Bender PC (2022-2023 FY Audit)	\$ 2,500.00
McElroy Sullivan Miller & Weber LLP	\$ 4,371.00
Judge Stephen B. Ables (CRWA Contested Case)	\$ 1,300.00
FedEx	\$ 160.02
Daniel B. Stephens & Associates, Inc. (Consultant)	\$ 359.93
Gonzales County Appraisal District (Tax Code 2022 1st Qtr.)	\$ 748.25
Total	\$ 10,948.91

GCUWCD WMF BILLS TO BE PAID
December 12, 2023

Montemayor Britton Bender PC (2022-2023 FY Audit)	\$ 2,500.00

TOTAL \$2,500.00

GCUWCD EMF BILLS TO BE PAID

December 12, 2023

Wageners Well Service (Hendershot, Ross S075)	\$40,000.00
Montemayor Britton Bender PC (2022-2023 FY Audit)	\$ 2,500.00

TOTAL **\$42,500.00**

Water Well Driller: Wagener's Well Service
Address: 4 miles Northeast of Ottine, TX
Invoice Date: 10-25-2023
Owner: Ross Hendershot, S075
Well Location: CR 230/ Lat: 29.624444, Long: -97.541111
WELL USE: Livestock
EASTERN

Well Data Collection	Unit Cost	Units	No. Units	Total
Well data collection	\$190.80	each		\$0.00
Diagnostic evaluation (pumping test, water quality)	\$286.20	each		\$0.00
Equipment and labor to remove/reinstall existing pump	\$600.00	each		\$0.00
Downhole camera survey	\$2.65	per foot		\$0.00
Mobilization/Demobilization < 50 miles round-trip	\$250.00	lump sum		\$0.00
			Total	\$0.00
Pump Removal/Installation Services	Unit Cost	Units	No. Units	Total
Equipment and labor to remove existing pump	\$325.00	each		\$0.00
Equipment, labor, and materials to install electric pump to 100 ft.	\$2,480.00	each		\$0.00
Equipment, labor, and materials to install electric pump to 200 ft.	\$4,800.00	each		\$0.00
Price per foot over 200ft (includes pipe and wire)	\$6.25	per foot	100	\$625.00
Dole flow valve (15gpm)	\$116.60	each		\$0.00
Pressure relief valve	\$67.50	each		\$0.00
Pressure switch (control switch)	\$57.50	each		\$0.00
Pre-pressurized tank (80 gal capacity, includes cement pads)	\$950.00	each		\$0.00
PVC electrical conduit & misc. fittings (includes wire)	\$8.75	per foot		\$0.00
Electrical junction box	\$53.00	each		\$0.00
4 Portable panels to enclose well (5ft tall)	\$735.00	total	2	\$1,470.00
1-1/4 PVC pipe & ditching installed	\$4.50	per foot		\$0.00
Mobilization/Demobilization < 50 miles round-trip	\$250.00	lump sum		\$0.00
			Total	\$2,095.00
Solar Pump Installation	Unit Cost	Units	No. Units	Total
Equipment/ labor to install solar pump and all associated equipment to 200 ft.	\$1,475.00	each	1	\$1,475.00
Solar pump system (11 gpm pump and 2 solar panels)	\$7,300.00	each	1	\$7,300.00
Add additional solar panel	\$1,272.00	each	2	\$2,544.00
Concret	\$12.00	each	18	\$216.00
Mobilization/Demobilization < 50 miles roundtrip	\$169.60	lump sum	2	\$339.20
			Total	\$11,874.20
Water Well Drilling Services	Unit Cost	Units	No. Units	Total
Equipment, materials, and labor to install 4-1/2" dia. well to 800 ft.	\$42.00	per foot	500	\$21,000.00
Equipment, materials, and labor to install 5" dia. well to 800 ft.	\$32.00	per foot		\$0.00
Equipment, materials, and labor to install 6" dia. well to 800 ft.	\$35.00	per foot		\$0.00
Borehole sealed around casing with palletized bentonite	\$12.60	each	400	\$5,040.00
Construct 4 x 4 concrete well pad	\$650.00	each		\$0.00
Equipment and labor to develop wells	\$1,590.00	each	1	\$1,590.00
Mobilization/Demobilization < 50 miles round-trip	\$1,500.00	lump sum	1	\$1,500.00
			Total	\$29,130.00

**Gonzales County Underground Water Conservation District
Manager's Report
November 2023**

On November 6th, I went to County Road 401 to check on the oil & gas flex line pumping from Mr. Michael Durrett's property into Fayette County. The lines have been removed and no pumping between the counties is occurring.

On November 8th, I held a preliminary hearing for party status in a contested case against Canyon Regional Water Authority (CRWA). Judge Stephen Ables presided over the hearing and found that no parties have judicable interest in the permit application to request party status in a contested case.

On November 9th, I virtually attended the Subsidence Lunch Time Speaker Series provided by the Texas Water Development Board (TWDB). Presenter Dr. Manoocherher Shirzaie, on measuring, modelling and projecting coastal land subsidence provided the seminar.

On November 15th, I entered maternity leave. We are both healthy and well.

SSLGC's October production was about 1,072 ac-ft which is about 64% of the monthly allowable production.

CRWA's October production was about 519 ac-ft which is about 84% of the monthly allowable production.

SAWS October production was about 741 ac-ft which is about 76% of the monthly allowable production.

AQUA's September production was about 45 ac-ft which is about 11% of the monthly allowable production.

GBRA's October production was about 0 ac-ft which is 0% of the monthly allowable production.

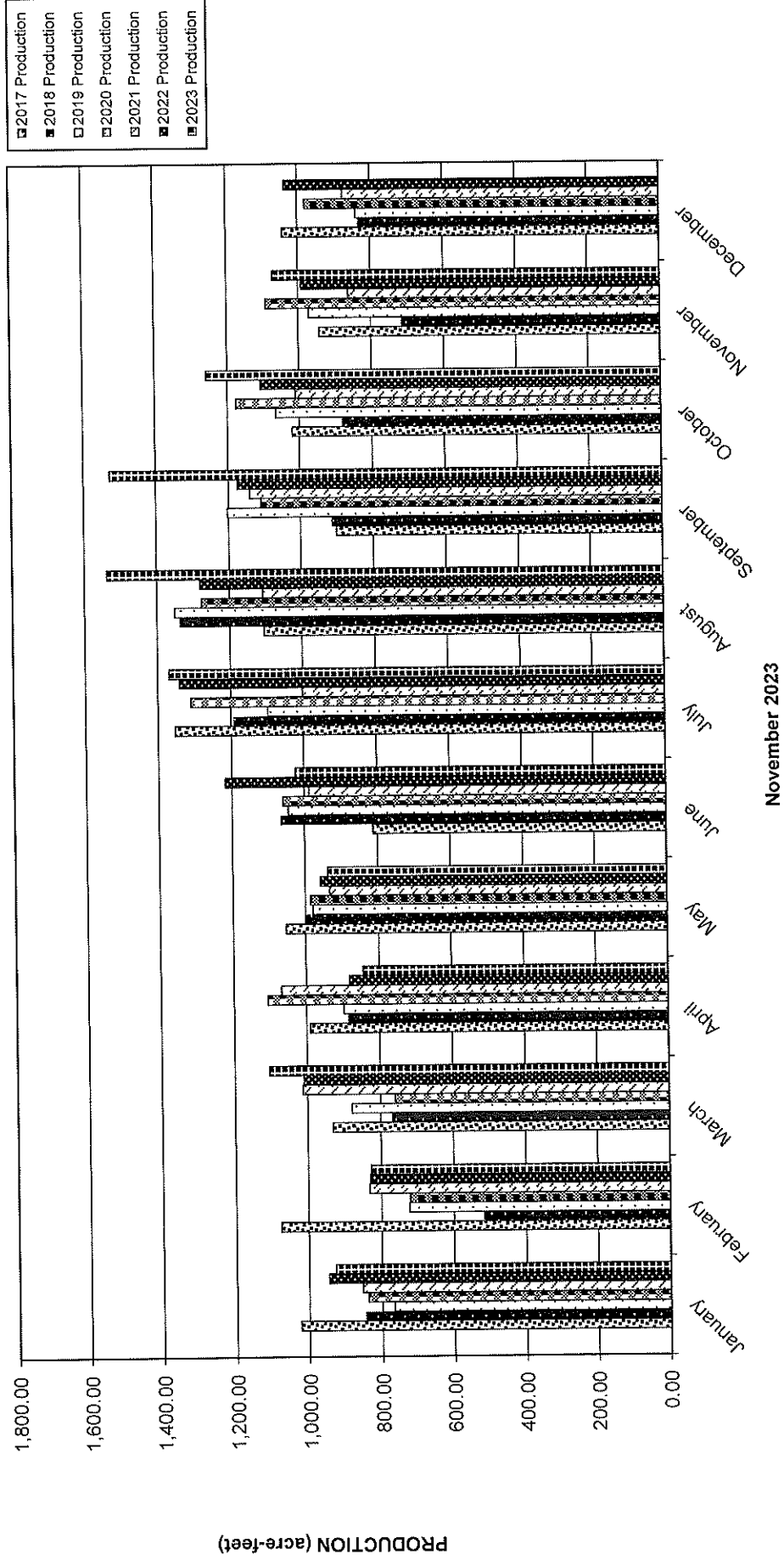
The Palmer Drought Index, as of October 31, 2023, indicates that the District is currently under D1 & D2, moderate to severe drought conditions.

Schertz-Seguin Local Government Corporation
 Meter Reading - Usage
 2023

Date	P007 Well #1		P008 Well #2		P009 Well #3		P010 Well #4		P011 Well #5		P012 Well #6		P016 Well #7		P017 Well #8		P031 Well #9		P032 Well #10		P033 Well #11		P034 Well #12		Fees			
	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage		Meter	Usage	
Jan	542,671	3,872	287,534	0	401,618	25,444	930,626	0	943,558	51,718	67,166	1,740	14,233	16,785	168,387	42,589	2,464,272	65,416	1,868,728	44,844	2,811,645	49,291	4,179,396	4,179,396	0	6709	\$7,374.75	
Feb	548,796	6,125	287,534	0	414,799	13,181	935,059	4,443	986,099	42,441	81,522	14,354	14,233	0	17,366	17,366	2,532,681	66,409	1,917,346	48,619	2,866,473	54,628	4,179,396	0	6,270	\$6,587.38		
Mar	549,642	846	287,534	0	465,118	50,319	984,239	43,170	4,045	17,946	100,688	19,166	14,233	0	30,359	30,359	2,617,898	85,217	1,964,730	47,384	2,925,918	59,445	4,179,396	0	7,443	\$8,810.23		
Apr	552,387	2,745	287,534	0	490,780	25,662	16,595	32,356	36,356	32,311	124,925	24,237	14,233	0	28,620	28,620	2,667,960	50,062	1,992,253	27,523	2,877,291	51,373	4,179,396	0	5,351	\$6,738.45		
May	572,457	20,070	287,534	0	512,797	22,017	41,932	25,337	80,144	43,788	163,295	38,370	14,265	32	38,577	38,577	2,717,624	49,664	2,019,000	26,747	3,016,286	39,005	4,179,396	0	8,467	\$7,378.50		
June	612,835	40,508	287,534	0	545,998	31,201	80,579	38,647	115,666	35,442	212,044	48,749	38,940	24,675	36,419	36,419	2,728,086	10,462	2,056,446	37,446	3,044,216	27,920	4,179,488	92	9,730	\$9,065.78		
July	654,680	41,915	287,534	0	569,731	45,733	126,096	45,517	160,268	44,662	267,210	55,166	93,382	24,675	2,741,311	13,225	2,741,311	10,462	2,110,805	54,569	3,083,876	39,660	4,179,488	0	18,588	\$10,688.38		
Aug	695,809	40,329	287,534	0	631,114	41,383	169,953	43,857	213,360	53,092	321,291	54,081	135,013	41,631	425,777	52,625	2,765,937	24,626	2,179,263	68,458	3,132,330	48,454	4,282,961	32,025	19,922	\$12,033.50		
Sept	739,935	44,186	287,534	0	674,032	42,918	211,250	41,297	265,347	51,987	375,124	53,833	174,185	39,182	50,150	50,150	2,806,938	41,001	2,231,553	52,290	3,141,744	9,414	4,282,961	71,447	19,819	\$11,947.15		
Oct	760,608	40,613	287,534	0	713,529	39,497	247,726	36,476	272,965	7,618	421,389	46,265	223,844	49,649	44,561	44,561	2,833,789	26,981	2,270,541	38,989	3,151,746	10,002	4,352,316	69,565	15,903	\$9,849.55		
Nov	828,128	47,520	287,534	0	751,769	38,240	288,059	40,333	273,123	158	469,483	48,094	274,215	50,371	29,489	29,489	2,848,133	14,334	2,276,844	6,303	3,151,746	0	4,419,414	67,098	9,561	\$8,309.48		
Dec																											\$0.00	
Total Gallons*	289,329		0		375,585		357,433		381,183		404,065		404,065		424,179		449,277		452,960		389,392		240,016				4,040.188	
Total acft	887.92		0.00		1152.66		1096.92		1169.81		1240.00		1240.00		1301.76		1378.78		1390.08		1195.00		736.59				12398.88	
Current Mo. Production in acft			1072.27																									
% of monthly allowable for current mo.																												
Total acft for yr	12998.88				69.48				64.04																			\$97,813.13

gallons in thousands

SSLGC Monthly Production



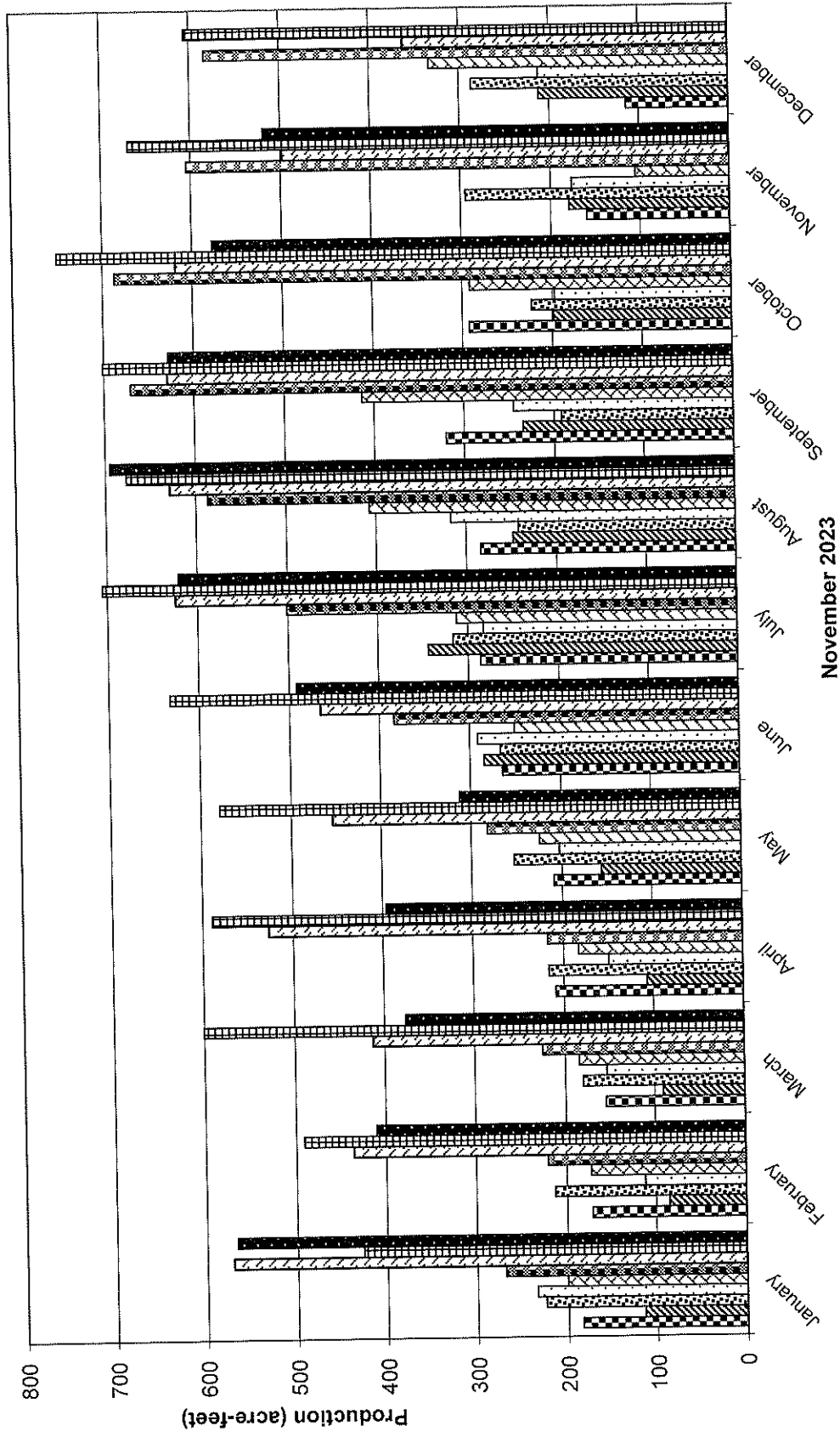
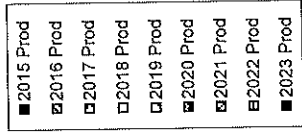
**Canyon Regional Water Authority
Wells Ranch Water Meter Reading - Usage**

2023

Date	P030		P029		P028		P027		P086		L188		L189		L190		L191		L192			
	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage
Jan	1,197,368	14,757	1,386,451	17,444	1,923,007	21,051	1,566,047	2,141	553,068	23,113	865,453	27,534	695,629	2,966	772,506	22,718	1,342,880	42,776	341,413	10,155		
Feb	1,205,681	8,313	1,398,338	11,887	1,938,191	15,184	1,556,047	0	569,152	16,084	887,449	21,996	713,127	17,498	788,506	16,000	1,401,650	16,770	351,245	9,832		
March	1,212,778	7,097	1,410,923	12,585	1,954,878	16,687	1,556,047	0	577,659	8,507	912,036	24,587	733,115	19,988	807,567	19,061	1,403,532	1,882	363,440	12,195		
April	1,223,080	10,302	1,423,239	12,316	1,972,332	17,454	1,556,047	0	595,760	18,101	934,191	22,155	750,825	17,710	827,186	19,619	1,403,549	17	374,705	11,265		
May	1,230,891	7,811	1,432,742	9,503	1,985,602	13,270	1,556,047	0	610,510	14,750	947,591	13,400	766,033	15,208	845,518	18,332	1,403,549	0	384,191	9,486		
June	1,242,053	11,162	1,446,373	13,631	2,003,685	18,083	1,556,047	0	632,420	21,910	960,544	12,953	787,395	21,362	870,380	24,862	1,426,405	22,856	397,625	13,434		
July	1,254,803	12,750	1,461,543	15,170	2,024,798	21,113	1,556,047	0	657,783	25,363	982,770	22,226	811,159	23,764	895,939	25,559	1,466,264	39,859	413,981	16,356		
Aug	1,272,500	17,697	1,481,676	20,133	2,047,463	22,665	1,556,047	0	683,354	25,571	1,010,032	27,262	837,513	26,354	922,016	26,077	1,510,072	43,808	430,778	16,797		
Sept	1,289,086	16,586	1,499,733	18,057	2,067,717	20,254	1,556,047	0	702,447	19,093	1,036,477	26,445	863,450	25,937	946,782	24,766	1,549,288	39,216	445,149	14,371		
Oct	1,303,570	14,484	1,516,886	17,153	2,087,290	19,573	1,556,047	0	721,275	18,828	1,058,410	21,933	885,751	22,301	968,672	21,890	1,587,090	37,802	459,320	14,171		
Nov	1,316,453	12,893	1,532,367	15,481	2,104,939	17,649	1,556,047	0	738,510	17,235	1,077,843	19,433	905,548	19,797	987,830	19,158	1,620,980	33,890	472,973	13,653		
Dec																						
Total Gallons*	133842		163360		202983		2141		20855		23924		212885		238042		278876		141715			
Total AC/FT	410.75		501.33		822.93		6.57		640.03		736.30		653.32		730.52		855.84		434.91			
Current Month Production in AC/FT			519.19																			
Percentage of monthly allowable for current mo.			84.15																			
Total AC/FT for yr	5592.50																					
Percentage of yearly production																						

* gallons in thousands

CRWA Monthly Production



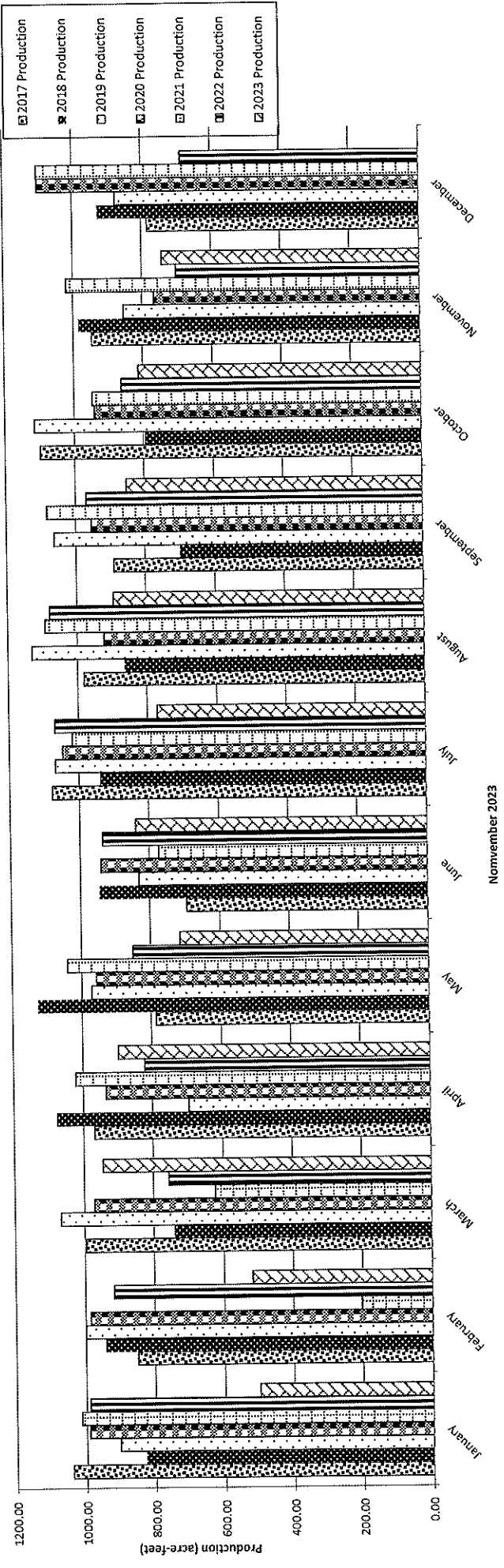
San Antonio Water System
Meter Reading - Usage
2023

Date	P036 Well WG-2		P039 Well WG-5		P040 Well WG-6		P041 Well WG-7		P042 Well WG-8		P043 Well WG-9		P044 Well WG-10		P047 Well WG-14		P048 Well WG-15		Fees	
	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage		BTW
Jan	2,529,400	2,606	2,671,288	0	4,074,068	26,247	173,589	18,727	4,233,418	25,102	3,966,583	30,939	2,940,011	0	4,158,410	30,306	3,091,462	28,158	3604.4	\$3,961.98
Feb	2,564,795	25,395	2,671,280	0	4,102,292	28,234	194,350	20,760	4,235,131	1,714	4,001,522	34,638	2,940,011	0	4,191,776	33,366	3,115,631	24,069	3,916	\$4,114.01
Mar	2,602,164	47,370	2,671,290	2	4,150,349	48,057	229,079	34,729	4,235,134	3	4,061,580	60,059	2,940,011	0	4,249,219	57,443	3,175,777	60,245	6,369	\$7,538.44
Apr	2,663,988	61,803	2,671,290	0	4,181,622	34,228	281,661	32,602	4,235,134	0	4,118,509	56,929	2,940,011	0	4,298,772	49,553	3,232,757	56,980	5,686	\$7,160.25
May	2,716,280	52,313	2,671,290	0	196,306	16,884	291,476	29,795	4,235,134	0	4,169,150	50,641	2,940,011	0	4,331,120	32,349	3,283,568	50,811	6,486	\$5,652.64
June	2,770,067	53,786	2,701,896	30,406	4,198,307	1	322,464	30,988	4,235,134	0	4,224,368	55,218	2,940,011	0	4,383,624	52,503	3,395,368	51,800	8,013	\$6,687.23
July	2,812,605	42,538	2,750,611	48,915	4,198,475	168	350,018	27,554	4,325,134	0	3,140,839	51,089	2,940,011	0	4,419,156	35,533	3,380,443	45,074	10,453	\$6,010.48
Aug	2,852,467	39,862	2,808,290	57,680	4,223,453	24,978	382,631	32,612	4,235,134	0	3,201,083	60,244	2,940,011	0	4,435,157	16,001	3,440,306	59,863	11,519	\$6,993.03
Sept	2,913,412	60,945	2,863,312	55,021	4,241,645	18,191	412,292	29,662	4,235,134	0	3,665,600	58,538	2,940,011	0	4,479,797	44,640	3,451,022	10,716	11,059	\$6,666.33
Oct	2,922,221	8,809	2,920,849	57,537	4,286,002	44,357	442,981	30,689	4,235,134	0	97,583	60,926	2,940,011	0	4,537,140	57,343	3,456,237	5,216	10,277	\$6,365.01
Nov	2,930,151	7,830	2,976,973	56,125	4,311,356	25,355	473,278	30,297	4,235,134	0	156,989	59,407	2,940,011	0	4,592,942	55,802	3,462,735	6,498	6,750	\$5,866.56
Dec																				\$0.00
Total Gallons*	403,357		305,685		286,500		318,415		26,818		578,928		464,838		0		399,430		2,763,971	
Total ac/ft	1237.86		938.11		817.86		977.18		82.30		1776.66		1426.54		0.00		1225.81		8,482.32	
Current Month Production in ac/ft			740.87																	
% of monthly allowable for current month			76.06																	
Total ac/ft for year	8482.32																			

Total Gallons* 403,357
Total ac/ft 1237.86
Current Month Production in ac/ft 740.87
% of monthly allowable for current month 76.06 % of prod. for year 72.57
Total ac/ft for year 8482.32
Total Gallons \$66,995.97

gallons in thousands

SAWS Monthly Production



November 2023

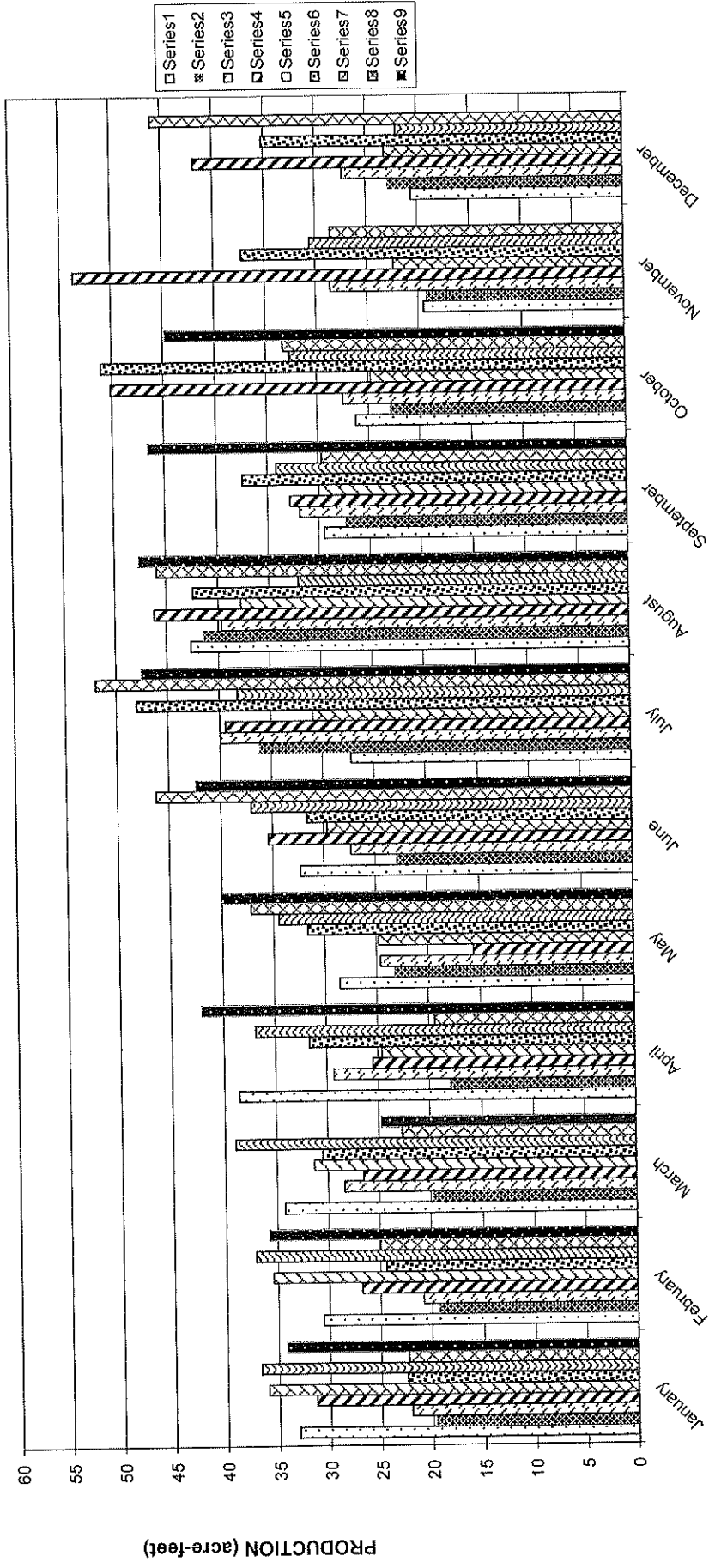
**AQUA Water Supply Corporation
Meter Reading - Usage
2023**

Date	F255		F256		Meter	Transported	Meter	Usage	Delhi #2	Transported	Meter	Usage	Hinton Well	Transported	Fees
	Meter	Usage	Meter	Usage											
January	692,110,400	3,136.60	860,502,000	8,002.00		2,714.54		8,002.00		6,925.26		0.00	0.00	0.00	\$ 241.00
February	692,130,600	20.20	872,152,000	11,650.00		18.11		11,650.00		10,444.24		0.00	0.00	0.00	\$ -
March	692,133,500	2.90	880,228,000	8,076.00		2.33		8,076.00		6,500.55		0.00	0.00	0.00	\$ 162.57
April	696,960,700	4,827.20	889,128,000	8,900.00		4,372.52		8,900.00		8,061.69		0.00	0.00	0.00	\$ 310.86
May	703,618,900	6,658.20	895,540,000	6,412.00		5,788.19		6,412.00		5,574.16		0.00	0.00	0.00	\$ 284.06
June	710,672,200	7,053.30	902,909,000	6,769.00		5,729.09		6,769.00		5,498.16		0.00	0.00	0.00	\$ 280.68
July	718,579,500	7,907.30	909,900,000	7,591.00		6,484.59		7,591.00		6,225.20		0.00	0.00	0.00	\$ 317.74
August	726,294,600	7,715.10	917,702,000	7,802.00		6,223.49		7,802.00		6,293.59		0.00	0.00	0.00	\$ 312.93
September	733,444,700	7,715.01	925,176,000	7,474.00		6,061.28		7,474.00		6,335.85		0.00	0.00	0.00	\$ 309.93
October	740,501,300	7,056.60	932,725,000	7,549.00		6,298.50		7,549.00		6,738.00		0.00	0.00	0.00	\$ 325.91
November															\$ -
December															\$ -

Total Gallons*	52,092	80,225	0
Total AC/FT	159.87	246.20	0.00
Current Month Production in AC/FT	44.82		
Percentage of monthly allowable for current month	10.75		
Total AC/FT for year	406.07	Percentage of yearly prod.	8.12
		Total Dollars	\$2,807.23

*gallons in thousands

AQUA Monthly Production



October 2023

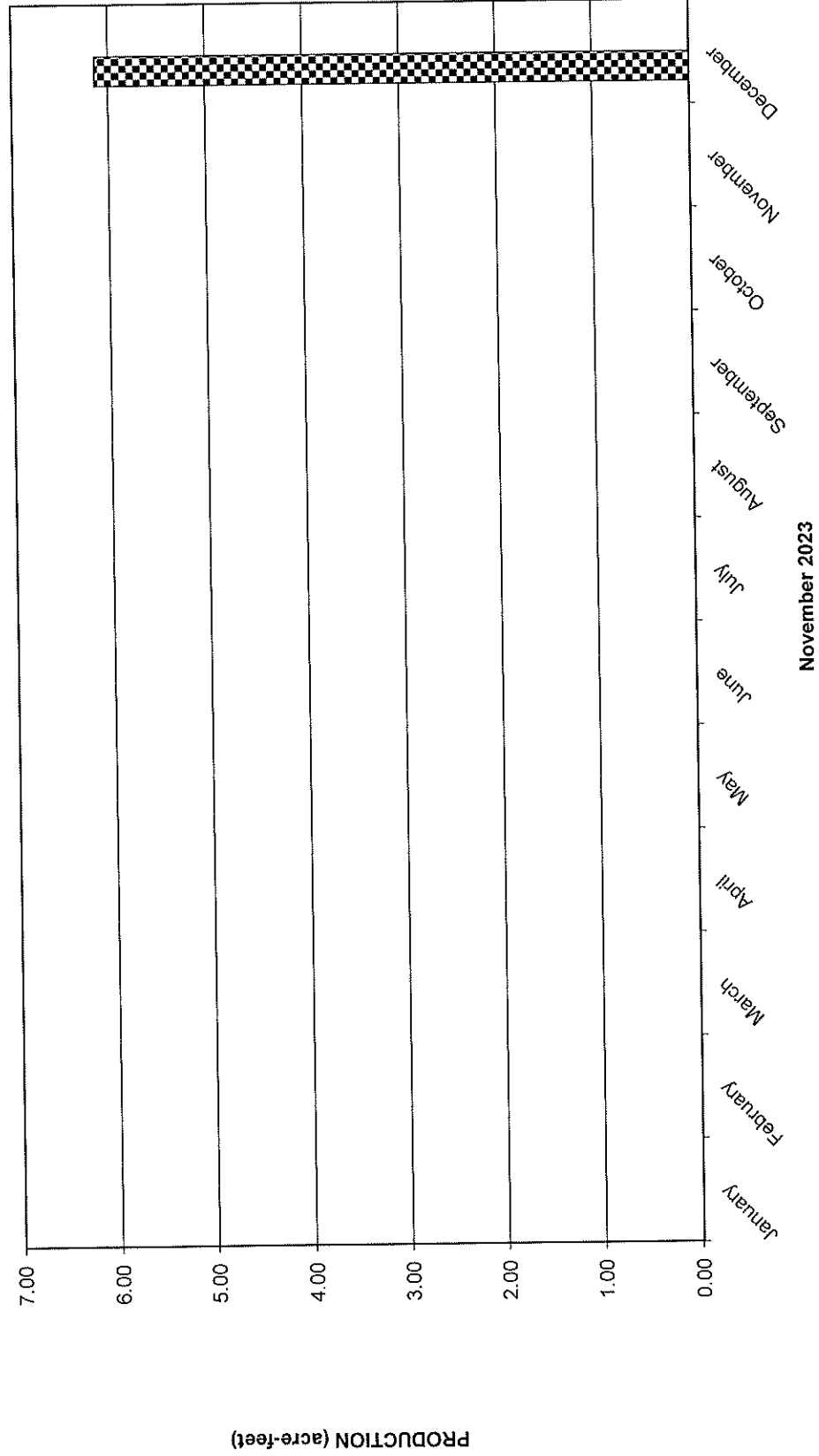
Gudalupe-Blanco River Authority
Meter Reading - Usage
2023

Date	P059 Well #1		P060 Well #2		P061 Well #3		P062 Well #4		P063 Well #5		P064 Well #6		P065 Well #7		Fees
	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	Meter	Usage	
Jan	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.00
Feb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.00
Mar	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.00
Apr	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.00
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.00
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.00
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.00
Aug	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.00
Sept	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.00
Oct	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.00
Nov	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.00
Dec	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0.00

Total Gallons*	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total ac/ft	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Current Mo. Production in ac/ft															
% of monthly allowable for current mo.															
Total ac/ft for yr	0.00														\$0.00
% of prod. for year															

gallons in thousands

GBRA Monthly Production



U.S. Drought Monitor Texas

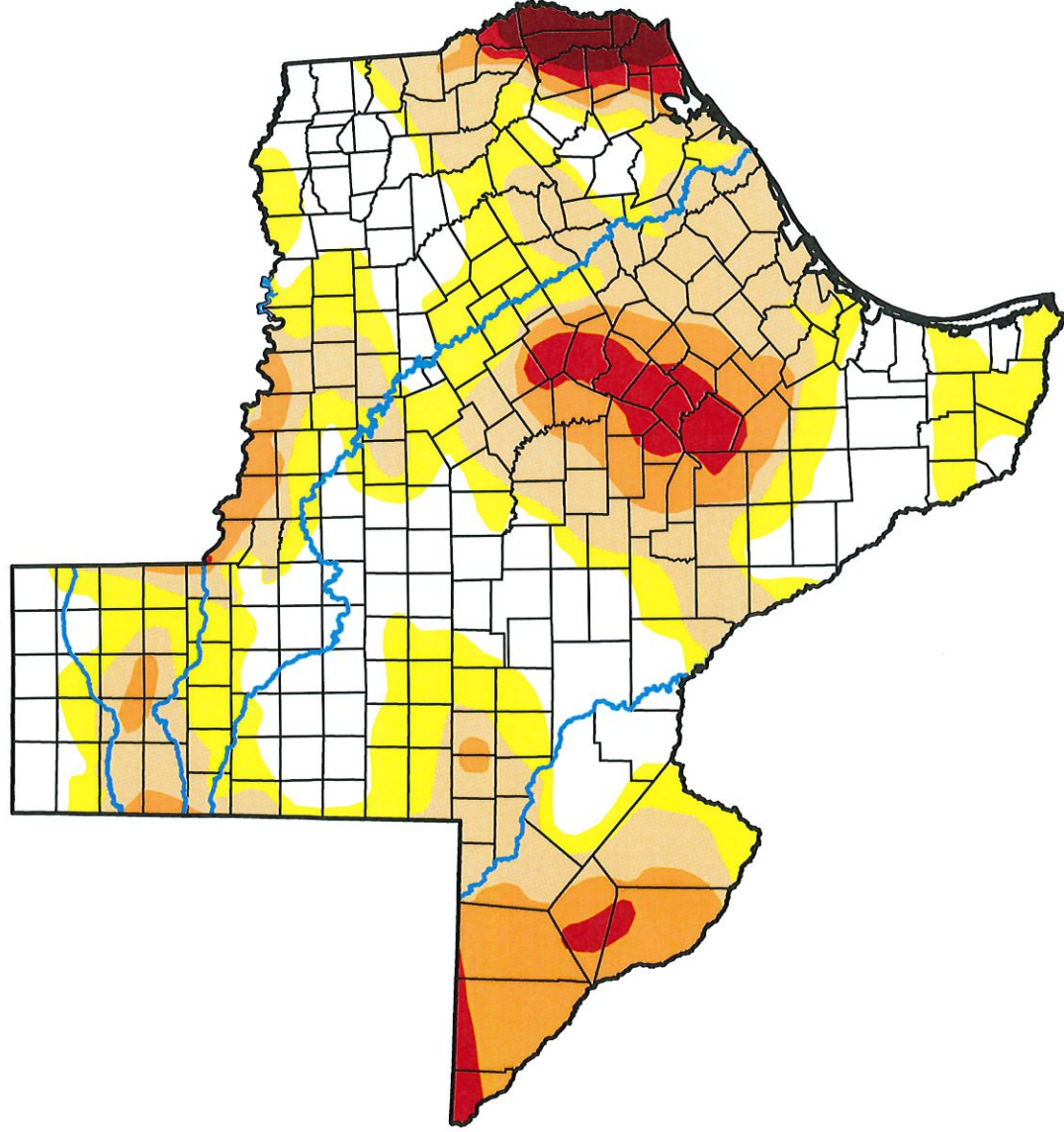
November 28, 2023
(Released Thursday, Nov. 30, 2023)
Valid 7 a.m. EST

Drought Conditions (Percent Area)

	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	31.32	68.68	42.84	18.38	5.94	1.51
Last Week <i>11-21-2023</i>	25.27	74.73	44.46	20.73	5.71	1.51
3 Months Ago <i>08-29-2023</i>	1.55	98.45	75.83	61.41	32.33	12.64
Start of Calendar Year <i>01-03-2023</i>	28.84	71.16	49.90	26.60	7.41	1.60
Start of Water Year <i>09-26-2023</i>	3.03	96.97	80.64	59.66	38.06	12.68
One Year Ago <i>11-29-2022</i>	25.86	74.14	51.97	29.26	9.23	1.39

Intensity:

- None
- D0 Abnormally Dry
- D1 Moderate Drought
- D2 Severe Drought
- D3 Extreme Drought
- D4 Exceptional Drought



The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to <https://droughtmonitor.unl.edu/About.aspx>

Author:
David Simeral
Western Regional Climate Center



Water Weekly

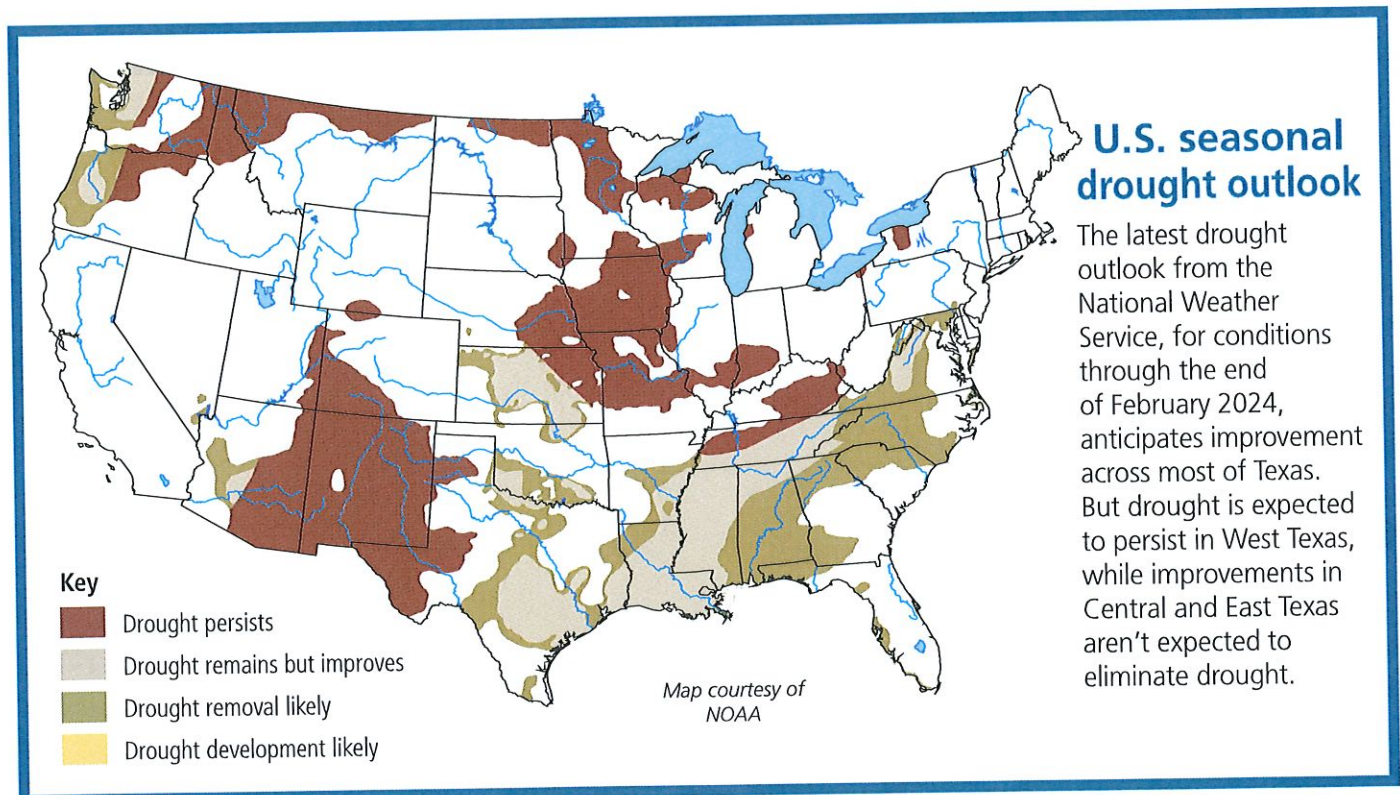
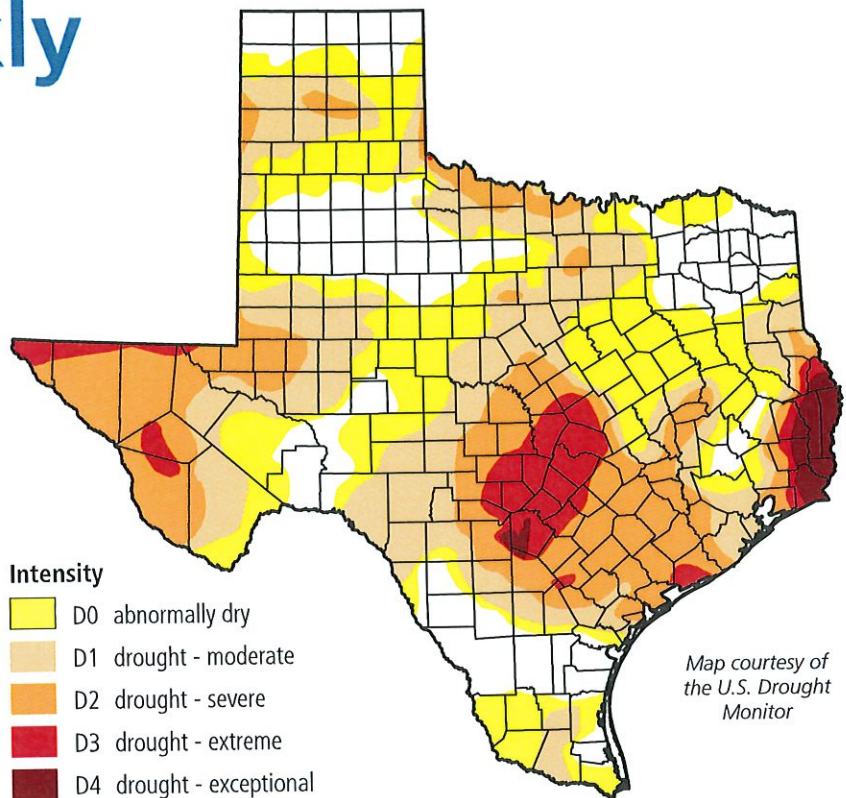
For the week of 11/20/23

Water conditions

Compared to the previous week, the drought map for conditions as of November 14 shows an 11 percentage point decrease in the area of the state impacted by drought, the largest week-to-week decline in drought area since September 2022. Drought area is at its smallest value since early August 2023.

Drought conditions

- ◆ 54% now
- ◆ 65% a week ago
- ◆ 71% three months ago
- ◆ 64% a year ago



Written by Dr. Mark Wentzel — Dr. Mark Wentzel is a hydrologist in the TWDB's Office of Water Science and Conservation.

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Media Relations | MediaRelations@twdb.texas.gov | 512-463-5129

**Gonzales County Underground Water Conservation District
Mitigation Fund Manager's Report
November 2023**

On November 3rd, I went to Harwood to observe the Hendershot solar well pumping while the sun was out and it looked good.

On November 15th, I went to Nixon to Wagener's Well Service to discuss mitigation invoices and work to be done.

On November 17th, I went to Cactus Corral and met with Dough Lockin to look at three wells for possible mitigation. Two of the wells are in the Queen City Aquifer, and one well is in the Carrizo Aquifer.

On November 21st, I went to Ottine to meet with Jim Parker to look at a well for possible mitigation because the well quit flowing.

November 30th, I went to Nixon to meet with Wagener's Well Service to discuss possible mitigation work to be done.

DRAFT

**Gonzales County Underground Water Conservation District
Field Technician Report
November 2023**

There were no work assignments or expenses in the month of November 2023.

DRAFT

**JOINT ELECTION AGREEMENT AND ELECTION SERVICE CONTRACT
BETWEEN
GONZALES COUNTY, TEXAS
AND
CITY OF GONZALES, GONZALES ISD, GONZALES MEMORIAL HOSPITAL, GONZALES
WATER DISTRICT, FOR THE CONDUCT OF A JOINT ELECTION TO BE HELD
SATURDAY, MAY 4, 2024 and/or Runoff Election**

This Joint Election Agreement and Election Service Contract is made this ____ day of _____, 20____, by and between Gonzales County Elections Administrator, hereinafter referred to as "EA", and the City of Gonzales, Gonzales Independent School District, Gonzales Memorial Hospital, Gonzales Water District, hereinafter referred to as "Participating Authorities".

WHEREAS, pursuant to Texas Election Code Section 271.002, governing bodies of political subdivisions may enter into an agreement to hold joint elections in election precincts that can be served by common polling places.

NOW, THEREFORE, IT IS AGREED that a joint election will be conducted by EA on behalf of the Participating Authorities under the following terms and conditions:

THIS AGREEMENT is subject to the written approval of all parties and shall not be binding on the parties until such written approval is obtained.

THIS AGREEMENT will require the EA to be appointed the Joint Early Voting Clerk.

THIS AGREEMENT will require the Participating Authorities to use joint ballots, when applicable.

THIS AGREEMENT requires the Participating Authorities to share costs associated with this Joint Election proportionally where polling places are shared by more than one entity.

THIS AGREEMENT requires the Participating Authorities to be responsible for ordering its own election and publishing notice of the elections separately. The cost to publish the notices will be the responsibility of each individual entity.

THIS AGREEMENT will require joint Early Voting and Election Day locations, dates, and times to be used by the Participating Authorities.

THIS AGREEMENT will require the EA to tabulate the precinct results and canvassing separately for each Participating Authority. The results will be delivered to each entity by email, facsimile or mail.

THIS AGREEMENT will require the EA to be responsible for the safekeeping of election records for this joint election.

THIS AGREEMENT will require the EA to be responsible for performing the following duties and to furnish the following services and equipment pursuant to the election services contract with Gonzales County:

1. Recommend election judges, alternate judges and clerks.
2. Pay election judges and other election workers.
3. Procure and distribute all necessary election supplies.
4. Determine time and places of Polling Locations.
5. Ordering of the programming and ballots to be used for the election.
6. Receive and process applications for ballot by mail.
7. Supply all necessary voting equipment; transport equipment to and from the polling locations, and prepare the voting equipment for use at the polling locations.
8. Issue Writs of Election to the election judges appointed.
9. Perform early voting clerk duties.
10. Publish the legal notice of the date, time and place of the electronic tabulating equipment test and conduct such test and provide copies to entities.
11. Arrange for the use of a central counting station and for the tabulating personnel needed at the counting station and assist in the preparation of programs and the test materials for tabulation of the ballots to be used with electronic voting equipment.
12. Assist in providing the general overall supervision of the election and will provide to the Canvassing Authority the prescribed election records and reports as required when a central counting station is used:
 - a. Canvassing Summary Report,
 - b. Accumulated totals Report of early voting and Election Day, and
 - c. Electronically submit results to the Secretary of State.
13. Voting System to be used:
 - a. ExpressVote Ballot Marking Device and DS200 Digital Ballot Scanner for In-Person Voting, Early and Election Day

THIS AGREEMENT will require the PARTICIPATING AUTHORITIES to be responsible for the following:

1. Proper public Notice of Election
2. Conduct ballot order drawing
3. Furnish the Gonzales County Election Administrator a complete list of all candidates and all races to be conducted in the above mentioned election by February 23, 2024, with the order they should appear on the ballot
4. Canvassing of the election and all other statutory requirements by the Texas Election Code and/or the Federal Voting Rights Act
5. Reimbursement of all expenses incurred, including, but not limited to programming, ballots, notices, supplies and payroll as invoiced by Gonzales County.

GENERAL CONDITIONS

1. EARLY VOTING

- A. Gwen Schaefer, Elections Administrator, will be appointed as early voting clerk in compliance with Sections 271.006 of the Texas Election Code. Other deputy early voting clerks will be appointed as needed to process early voting mail and to conduct early voting at the main location. The names of Early Voting Clerks may be obtained from the EA.
- B. Early voting by personal appearance will be conducted on weekdays beginning Monday, April 22, 2024 through Friday, April 26, 2024 between 8:00 a.m. and 5:00 p.m., Monday, April 29, 2024, through Tuesday, April 30, 2024, between 8:00 a.m. and 5:00 p.m. Any qualified voter for the Joint Election may vote early by personal appearance at the main early voting polling place. (Early Voting locations, subject to change)

MAIN EARLY VOTING POLLING PLACE

RANDLE RATHER BUILDING

427 St. George, Suite 100, Gonzales, TX 78962

- C. Persons voting by mail will send their voted ballots to EA.

Election Official
P.O Box 1753, Gonzales, TX 78629

- D. All early voting ballots will be prepared for counting by an Early Voting Ballot Board appointed in accordance with Section 87.001 of the Texas Election Code. EA will appoint members of the board and provide a list of members to the participating authority upon request.

2. VOTING LOCATIONS (subject to change)

- A. Election Day will be conducted at the “Randle Rather Building, 427 St. George, Suite 100, Gonzales, TX 78629”

3. JOINT ELECTION COSTS: PAYMENT

- A. Costs. Each Participating Authority remains responsible for all costs associated with their respective elections.
- B. Cancellation. In the event any of the parties to this Agreement cancel their election because of unopposed candidates under Subchapter C of Title I of the Texas Election Code, the remaining parties shall be responsible for their respective elections, including all associated costs. The canceling party(s) shall be responsible for its respective share of election expenses incurred through the date that the election is

canceled as allocated to that Participating Authority. In that event that a party cancels its election, the other parties shall continue to have access to the polling locations. If an election is to be canceled by one of the parties, notice will be given to all parties within two (2) days of cancellation.

4. GENERAL PROVISIONS

A. Communication: Throughout the term of this Agreement, the Participating Authorities will engage in ongoing communications concerning the conduct of the Joint Election and discuss and resolves any problems which might arise regarding the Joint Election.

B. Effective Date: This Agreement takes effect upon the complete execution of this Agreement by all Participating Authorities.

C. To the extent the geographical boundaries of the political subdivision extend into a county other than Gonzales County, Texas, the obligations of the EA contained in this contract are contingent upon the political subdivision and/or the other county complying with all state or federal requirements for the establishment of polling locations. With respect to election services for the political subdivision provided by the EA relative to polling locations outside of Gonzales County, Texas, the EA's obligations herein are limited strictly to providing election services for the political subdivision who is a signatory to this agreement.

5. RECORDS OF THE ELECTION

A. Gwen Schaefer, Elections Administrator, is hereby appointed general custodian of the voted ballots and all records of the Joint Election as authorized by Section 217.010 of the Texas Election Code.

B. Access to the election records will be available to participating authority as well as to the public in accordance with the Texas Public Information act, Chapter 552, Government Code, at the Elections Department, 427 St. George St., Suite 306, Gonzales, TX 78629, at any time during normal business hours.

C. Records of the election will be retained and disposed of in accordance with the records retention schedules which may have been adopted by each participating authority, and in accordance with the provisions of Title 6, Subtitle C, Chapter 201 through 205, Texas Local Government Code, including the minimum retention requirements established by the Texas State Library and Archives Commission. If records of the election are involved in any pending election contest, investigation, litigation, or Texas Public Information Act, EA shall maintain the records until final resolution or until final judgment, whichever is applicable. It is the responsibility of the participating authority to bring to the attention of the EA any notice of any pending election contest, investigation, litigation, or Texas Public Information Act request which may be filed with a participating authority.

- D. Upon request to maintain records beyond eligibility for preservation according with Section 66.058 of the Texas Election Code, EA shall supply a written cost estimate for storage to requesting participant.

6. MISCELLANEOUS PROVISIONS

- A. **Venue and Choice of Law:** Participating Authorities agree that venue for any dispute arising under this Agreement will lie in the appropriate courts of Gonzales County, Texas. This Agreement shall be governed by and construed in accordance with the laws of the State of Texas and the United States of America.
- B. **Severability:** If any provision of this Agreement is found to be invalid, illegal or unenforceable by a court of competent jurisdiction, such invalidity, illegality or unenforceability shall not affect the remaining provisions of this Agreement; and, parties to this Agreement shall perform their obligations under this Agreement in accordance with the intent of the parties to this Agreement as expressed in the terms and provisions of this Agreement.
- C. **Breach:** In the event that any Participating Authority breaches any of its obligations under this Agreement, the non-breaching party(s) shall be entitled to pursue any and all rights and remedies allowed by law. Nothing in this Agreement shall be construed as a waiver of any immunity or defense to which any Participating Authority is entitled under statutory or common law.
- D. **Other Instruments:** The Participating Authorities agree that they will execute other and further instruments or any documents as may become necessary or convenient to effectuate and carry out the purposes of this Agreement.
- E. **Mediation:** When mediation is acceptable to all parties in resolving a dispute arising under this Agreement, the parties agree to use a mutually agreed upon mediator, or a person appointed by a court of competent jurisdiction, for mediation as described in Section 154.023 of the Texas Civil Practice and Remedies Code. Unless all parties are satisfied with the result of the mediation, the mediation will not constitute a final and binding resolution of the dispute. All communications within the scope of the mediation shall remain confidential as described in Section 154.023 of the Texas Civil Practice and Remedies Code, unless all parties agree, in writing, to waive the confidentiality. Notwithstanding the foregoing the parties intend to fully comply with the Texas Open Meetings Act and the Texas Public Information Act, whenever applicable. The term "confidential" as used in this Agreement has the same meaning as defined and construed under the Texas Public Information Act and the Texas Open Meetings Act.
- F. **Amendment/Modification:** Except as otherwise provided, this Agreement may not be amended, modified, or changed in any respect whatsoever, except by a further Agreement in writing, duly executed by the parties hereto. No official,

representative, agent, or employee of any Participating Authority has any authority to modify this Agreement except pursuant to such expressed authorization as may be granted by the governing body of the respective Participating Authority.

- G. Counterparts: This Agreement may be executed in multiple counterparts, all of which shall be deemed originals and with the same effect as if all parties hereto had signed the same document. All of such counterparts shall be construed together and shall constitute one and the same Agreement.

7. ELECTION JUDGES, CLERKS AND OTHER ELECTION WORKERS

- A. EA will be responsible for the appointment of the presiding judge and an alternate for each polling location. EA shall arrange for the training and compensation of all presiding judges and clerks. The names of Elections Judges may be obtained by contacting the EA.
- B. EA is responsible for notifying all election judges of the eligibility requirements of Subchapter C of Chapter 32 of the Texas Election Code, and will take the necessary steps to insure that all election Judges appointed for the joint election are eligible to serve. The presiding judge, with the Elections Office assistance, will be responsible for ensuring the eligibility of each appointed clerk hired to assist the judge in the conduct of the election.
- C. EA will hold training classes on the use of voting equipment and election laws at the Gonzales Elections Office, 427 St. George Street, Suite 306, Gonzales, TX. Additional training classes may be scheduled as needed. Election judges will be notified of additional training sessions. No election judges will be appointed unless he/she has attended an election judge training session taught by the Elections Office in the past eighteen (18) months.
- D. The election judges are responsible for picking up election supplies at the time and place determined by EA (which will be set forth in the election judge letter requesting service for this election). Each election judge and clerk will receive \$12.00 per hour for their hours worked on Election Day and Early Voting. The election judge will receive an additional \$25.00 for delivering election returns and supplies to the Randle Rather Building, 427 St. George Street, Gonzales, TX.

8. SUPPLIES AND PRINTING

- A. EA will arrange for all election supplies and election printing, including, but not limited to, all forms, signs and other materials used by the election judges at the voting locations.
- B. EA will provide instructions and other information needed to enable the election judges to conduct a proper election.

- C. Participating authorities shall furnish to EA a list of candidates and/or propositions showing the order and the exact manner in which their candidate names and/or propositions are to appear on the official ballot in both English and Spanish. The list will be delivered to EA as soon as possible after ballot positions have been determined by the participating authority. Participating authority will be responsible for proofreading and approving the ballot in so far as it pertains to the authority's candidates and/or propositions.

9. RETURNS OF ELECTIONS

- A. EA will be responsible for establishing and operating the central counting station to receive and tabulate the voted ballots in accordance with the provisions of the Texas Election Code and of this agreement.

- B. Participating authority hereby, in accordance with Section 127.002, 127.003 and 127.005 of the Texas Election Code, appoint the following central counting station officials.

Manager: Gwen Schaefer
Gonzales County Elections Administrator

Tabulating Supervisor: Nicole Vogel
Gonzales County Elections Clerk

- C. The manager or representative will deliver timely cumulative reports of the election results as precincts are tabulated. The manager will be responsible for releasing cumulative totals and precinct returns from the election to the joint participants, candidates, press, and general public by distribution of hard copies (taped on the window in front of the Randle Rather Building) or electronic transmittals (where accessible).
- D. EA will prepare the unofficial canvass report after all precincts have been counted, and will deliver a copy of the unofficial canvass to each participating authority as soon as possible after all returns and provisional ballots have been tabulated, but in no event later than eight (8) days after the election. Participating authority will be responsible for their official canvass of their respective elections.
- E. EA will be responsible for conducting the post-election manual recount, unless a waiver is given from the Secretary of State in accordance with Section 127.201 of the Texas Election Code.

10. ELECTION EXPENSES

- A. The participating authorities agree to share the costs of administering the May 4, 2024 Joint Election. A general supervisory fee not to exceed 10% of the total cost of the election shall be assessed as authorized by the Texas Election Code, Sec. 31.100. Allocation of costs for the entire election, unless specifically stated otherwise, will be shared between the participating authorities.
- B. Any estimate of election costs is strictly an estimate. Final election expenses will be determined within 120 business days after the election. EA will provide each participating authority with a final invoice of expenses.

11. ELECTION REPORTS

EA will be responsible for ensuring the delivery of the reports titled Early Voting Daily Vote Totals and Daily Early Voter Listing (Alphabetical by precinct if applicable) to each participating authority each day of Early Voting for the previous day's voting activity. On the day after the conclusion of Early Voting, a Daily Early Voter Listing by precinct report inclusive of all days of Early Voting is to be delivered to each participating authority. When possible, the Early Voters' reports will be delivered by electronic means via e-mail, facsimile, or website.

12. RUNOFF ELECTION

In the event a runoff is necessary, the agreement will automatically be extended to cover the runoff. The EA will provide the designated entity in the runoff election with an estimate of cost to conduct participating authority's runoff.

13. NOTICE

Whenever this agreement requires any consent, approval notice, request or demand, it must be in writing to be effective and shall be delivered to the party intended to receive it was shown below:

If to the Elections Administrator:

Gwen Schaefer
Gonzales County Elections Administrator
427 St. George Street, Suite 306
Gonzales, TX 78629
830-519-4054

If to the Participating Authority:

Laura Martin-Preston
Gonzales County Underground Water Conservation District
522 Matthew Street
Gonzales, TX 78629

14. This contract may be executed in multiple originals.

May 4, 2024 JOINT AGREEMENT ACCEPTANCE AND APPROVAL

Recommended for approval by:



Gwen Schaefer
Gonzales County Elections Administrator

ACCEPTED AND AGREED TO BY GONZALES UNDERGROUND WATER
CONSERVATION DISTRICT:

Laura Martin-Preston

Patrick C. Davis, Gonzales County Judge